Form 3160-3 (August 1999)

FORM APPROVED OMB No. 1004-0136

UNITED ST DEPARTMENT OF T BUREAU OF LAND N	HE INTERIOR	Expires November 30, 2000  5. Lease Serial No.
0 0 1 APPLICATION FOR PERMIT	TO DRILL OR REENTER	U-38419 6. If Indian, Allottee or Tribe Name
1a. Type of Work: ☑ DRILL ☐ REENTER	CONFIDENTIAL	7. If Unit or CA Agreement, Name and No.
1b. Type of Well: ☐ Oil Well   ☑ Gas Well   ☐ Oth	er 🔲 Single Zone 🔀 Multiple Zone	Lease Name and Well No.     BONANZA 1023-6E
2. Name of Operator Contact: WESTPORT OIL & GAS COMPANY L.P	SHEILA UPCHEGO E-Mail: supchego@westportresourcescorp.com	9. API Well No. 43-047-35358
3a. Address P.O. BOX 1148 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094	10. Field and Pool, or Exploratory BONANZA
4. Location of Well (Report location clearly and in accorda	nce with any State requirements.*)	11. Sec., T., R., M., or Blk. and Survey or Area
At surface SWNW 1422FNL 610FWL	4426747 Y 39,98142	Sec 6 T10S R23E Mer SLB
At proposed prod. zone	638633 x -109.37642	
14. Distance in miles and direction from nearest town or post of 22.85 MILES SOUTHEAST OF OURAY, UTAH	office*	12. County or Parish UINTAH 13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any)	16. No. of Acres in Lease	17. Spacing Unit dedicated to this well
610'	516.80	316.80
18. Distance from proposed location to nearest well, drilling,	19. Proposed Depth	20. BLM/BIA Bond No. on file
completed, applied for, on this lease, ft.  REFER TO TOPO C	8800 MD	CO-1203
21. Elevations (Show whether DF, KB, RT, GL, etc. 5140 GL	22. Approximate date work will start	23. Estimated duration
	24. Attachments	
The following, completed in accordance with the requirements o	f Onshore Oil and Gas Order No. 1, shall be attached to	his form:
<ol> <li>Well plat certified by a registered surveyor.</li> <li>A Drilling Plan.</li> <li>A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Of</li> </ol>	Item 20 above). em Lands, the 5. Operator certification	ons unless covered by an existing bond on file (see
25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 11/17/2003
Title REGULATORY ANALYSIT	SHEILA UPCHEGO Ph: 435.781.7024  White Control of the Control of t	
Approved by (Sgnature)	Nage (Printed/Typed)	Date
Traduction of the	BRADIEY G HI	110-25-0:
The Federal I	Office ENVIRONMENTAL SCIENT	rist III

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

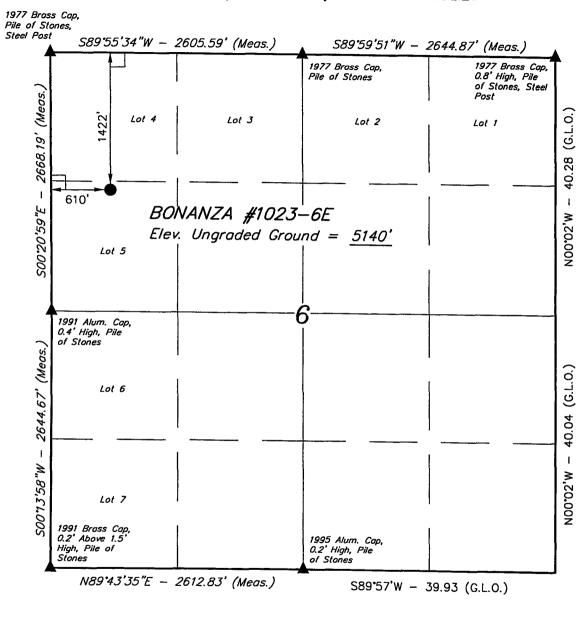
Additional Operator Remarks (see next page)

Electronic Submission #25191 verified by the BLM Well Information System RECEIVED For WESTPORT OIL & GAS COMPANY L.P., sent to the Vernal

NOV 2 4 2003

DIV. OF OIL, GAS & MINING

### T10S, R23E, S.L.B.&M.



#### LEGEND:

 $_{-}$  = 90° SYMBOL

= PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)

LATITUDE = 39.58.52.74" (39.981317)

LONGITUDE = 109°22'36.04" (109.376678)

### WESTPORT OIL AND GAS COMPANY, L.P.

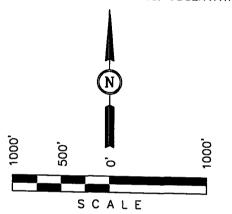
Well location, BONANZA #1023—6E, located as, shown in the SW 1/4 NW 1/4 of Section 6, T10S, R23E, S.L.B.&M. Uintah County, Utah.

#### BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

#### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



#### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR REGISTRATION NO. 161319

# UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017

(+0	0) 103-1017	
SCALE 1" = 1000'	DATE SURVEYED: 10-10-03	DATE DRAWN: 10-13-03
D.A. R.D. C.G.	REFERENCES G.L.O. PLA	ΛT
WEATHER WARM		PORT OIL AND

#### BONANZA #1023-6E SW/NW SEC. 6, T10S, R23E UINTAH COUNTY, UTAH U-38419

#### ONSHORE ORDER NO. 1

#### DRILLING PROGRAM

#### 1. Geologic Surface Formation:

Uinta - at Surface

#### 2. Estimated Tops/Depths of Important Geologic Markers/Anticipated Gas:

Substance	<u>Formation</u>	<u>Depth</u>
	KB	Uinta
	Green River	1230'
Gas	Wasatch	4210'
Gas	Mesaverde	6485'
	TD	8800'

#### 3. Pressure Control Equipment (Schematic Attached)

The BOP stack will consist of one 11" 3,000 psi annular BOP, one 11" 3,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure rating.

The hydrill will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 3,000 psi.

#### 4. Proposed Casing & Cementing Program:

The Surface casing and the Production casing will be new.

Please refer to the attached Casing & Cementing Program.

#### 5. Drilling Fluids Program:

Please refer to the attached Drilling Fluids Program

#### 6. Evaluation Program: (Logging)

Please refer to the attached Drilling Program.

#### 7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated @ 8,800' TD approximately equals 3,520 psi (calculated at 0.4 psi/foot). Maximum anticipated surface pressure equals approximately 1,584 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

#### 8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

#### 9. Variances:

None anticipated.

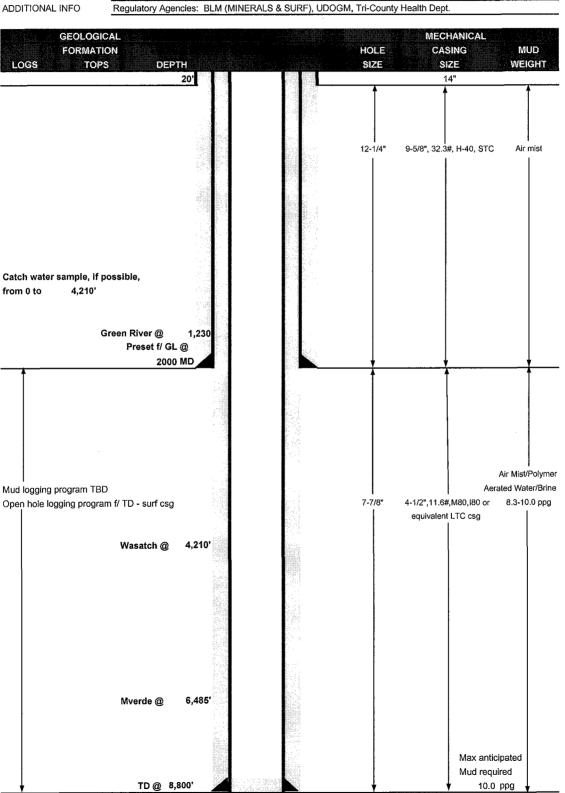
#### 10. Other:

A Class III Archaeological Study Report, Will be submitted when report becomes available.



## Westport Oil and Gas Company, L.P. DRILLING PROGRAM

COMPANY NAME Westport Oil and Gas Co., L.P. DATE November 3, 2003 8,800' MD/TVD **BONANZA 1023-6E** WELL NAME TD 5,136' GL KB 5,151' COUNTY Uintah ELEVATION FIELD Natural Buttes STATE Utah 1422' FNL, 610' FWL, SWNW SEC.6, T10S, R23E Straight Hole SURFACE LOCATION Lat (39.981317) Long (109.376678) OBJECTIVE ZONE(S) Wasatch/Mesaverde









#### Westport Oil and Gas Company, L.P. **DRILLING PROGRAM**

#### CASING PROGRAM

						I	ESIGN FACT	ORS
	SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	16"	0-20'	acid 1			2270	1370	254000
SURFACE	9-5/8"	0 to 2000	32.30	H-40	STC	0.86*****		4,49
OORTAGE	0.0,0		02.00	11 10	0.0	7780	6350	201000
PRODUCTION	4-1/2"	0 to 8800	11.60	M-80	LTC	2.95	1.39	2.26
	1024-019					325 (i)		
							l	

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD = 10.0 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing\*Buoy.Fact. of water)

MASP 2640 psi

Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

#### CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl	215	60%	15.60	1.18
Option 1			+ .25 pps flocele				
TOP OUT C	MT (1)	200	20 gals sodium silicate + Premium cmt	50		15.60	1.18
			+ 2% CaCl + .25 pps flocele				
TOP OUT C	MT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE	[		NOTE: If well will circulate water to	surface, o	ption 2 will	be utilized	
Option 2	LEAD	1500	65/35 Poz + 6% Gel + 10 pps gilsonite	360	35%	12.60	1.81
			+.25 pps Flocele + 3% salt BWOW				
	TAIL	500	Premium cmt + 2% CaCl	180	35%	15.60	1.18
			+ .25 pps flocele				
TOP OU	г смт	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
				Vices of history			
PRODUCTION	LEAD	3,710'	Premium Lite II + 3% KCI + 0.25 pps	410	60%	11.00	3.38
			celloflake + 5 pps gilsonite + 10% gel				
	ľ		+ 0.5% extender				
	TAIL	5,090'	50/50 Poz/G + 10% salt + 2% gel	1420	60%	14.30	1.31
	ľ		+.1% R-3				

<sup>\*</sup>Substitute caliper hole volume plus 15% excess if accurate caliper is obtained

#### FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring
	centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

#### ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11\* 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper

& lower kelly valves.

Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER:		DATE:
	Brad Laney	

#### BONANZA #1023-6E SW/NW SEC. 6, T10S, R23E UINTAH COUNTY, UTAH U-38419

#### ONSHORE ORDER NO. 1

#### **MULTI-POINT SURFACE USE & OPERATIONS PLAN**

#### 1. Existing Roads:

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

Refer to Topo Map B for the proposed access road.

#### 2. Planned Access Roads:

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe an usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

#### 3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

#### 4. Location of Existing & Proposed Facilities:

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Refer to Topo Map D for the placement of the proposed pipeline.

#### 5. <u>Location and Type of Water Supply:</u>

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

#### 6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

#### 7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner is to be used as discussed during on-site inspection. It will be a minimum of 12 mil thick and felt, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec.35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

#### 8. Ancillary Facilities:

None are anticipated.

#### 9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

Location size may change prior to drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be resurveyed and a form 3160-5 will be submitted.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

#### 10. Plans for Reclamation of the Surface:

#### Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

#### Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

#### 11. Surface Ownership:

Bureau of Land Management 170 South 500 East Vernal, UT 84078 (435) 789-1362

#### 12. Other Information:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

#### **Seed Mixture:**

Galletta Grass 2 lb/acre Scarlet Globe Mallow 4 lb/acre Shade Scale 4 lb/acre Crested Wheatgrass 2 lb/acre

#### 13. Lessee's or Operators's Representative & Certification:

Sheila Upchego Regulatory Analyst Westport O&G Co. L.P. P.O. Box 1148 Vernal, UT 84078 (435) 781-7024 Randy Bayne Drilling Manager Westport O&G Co. L.P. P.O. Box 1148 Vernal, UT 84078 (435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil &Gas Company L.P., is considered to be the operator of the subject well. Westport Oil & Gas Company L.P., agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Sheila Upchego

11/17/03

Date

### WESTPORT OIL AND GAS COMPANY, L.P. BONANZA #1023-6E SECTION 6, T10S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH: TURN RIGHT AND PROCEED IN A SOUTHERLY DIRCTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST: TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST: TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY. THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST: TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 22.85 MILES.

### WESTPORT OIL AND GAS COMPANY

BONANZA #1023-6E

LOCATED IN UINTAH COUNTY, UTAH SECTION 6, T10S, R23E, S.L.B.&M.

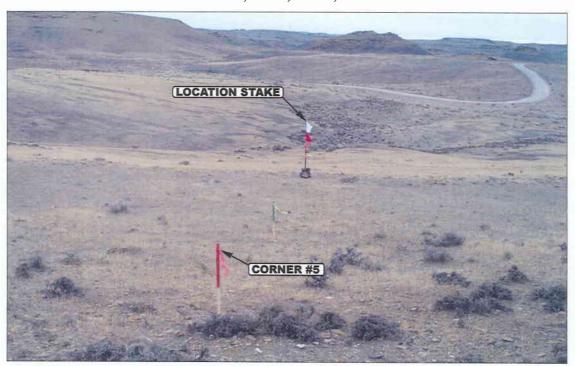


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

**CAMERA ANGLE: NORTHERLY** 



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

**CAMERA ANGLE: SOUTHEASTERLY** 



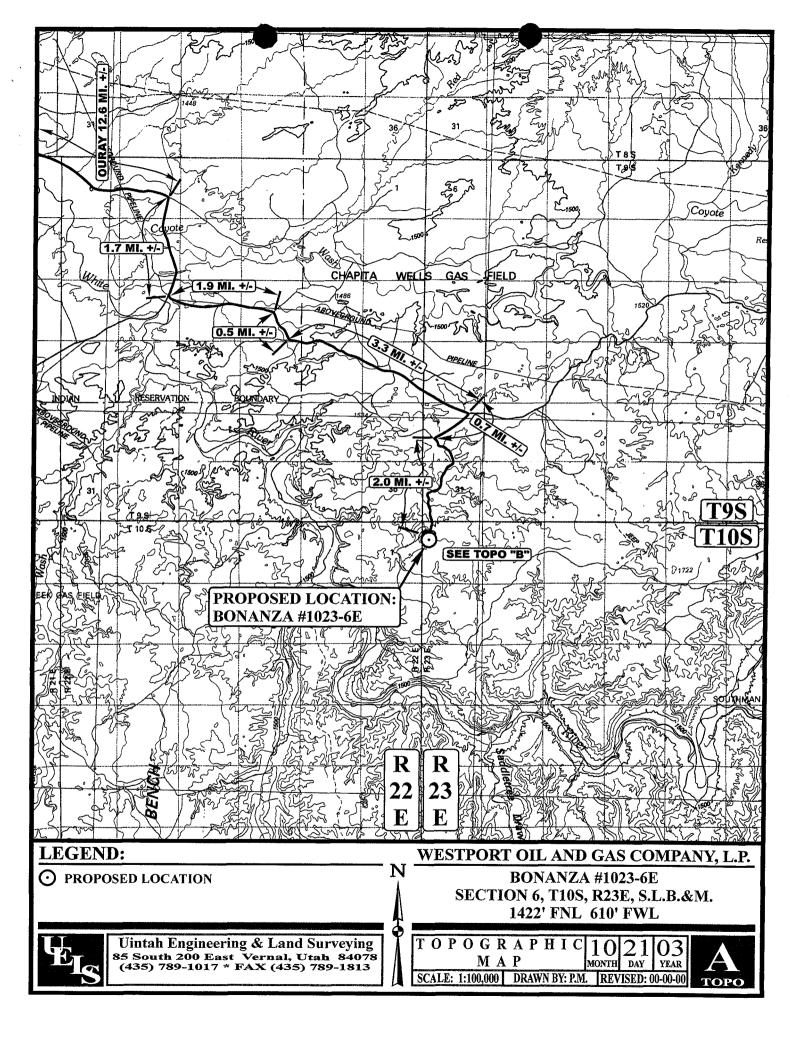
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

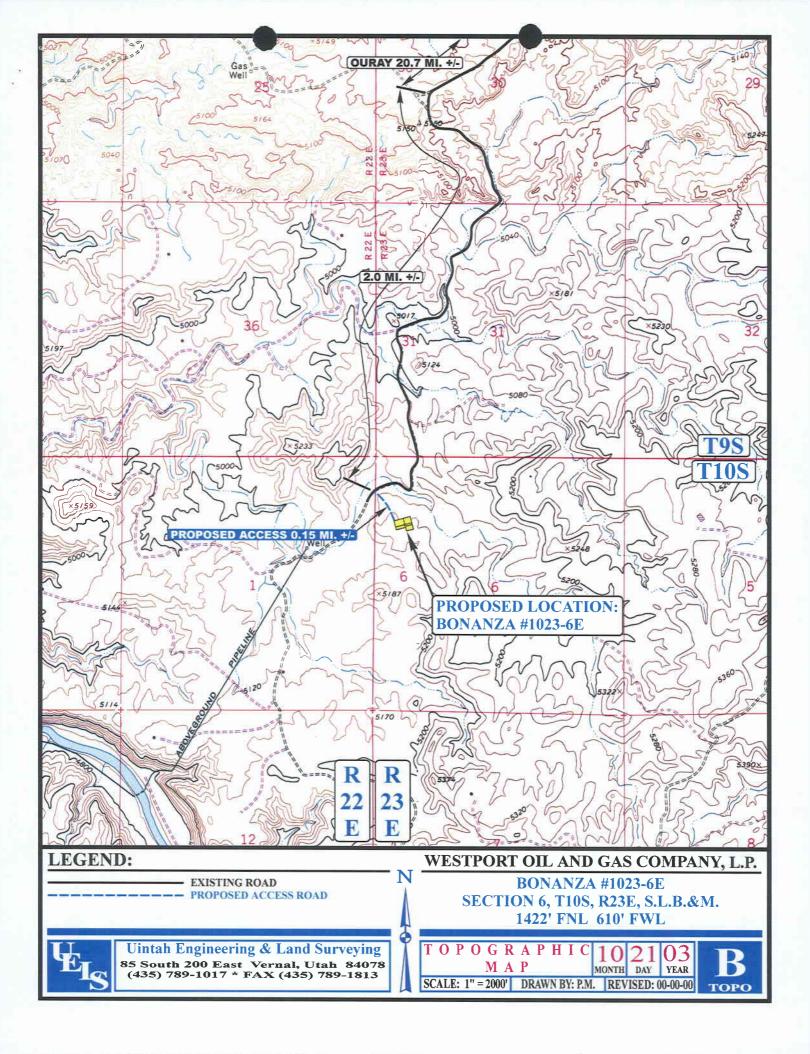
**LOCATION PHOTOS** 

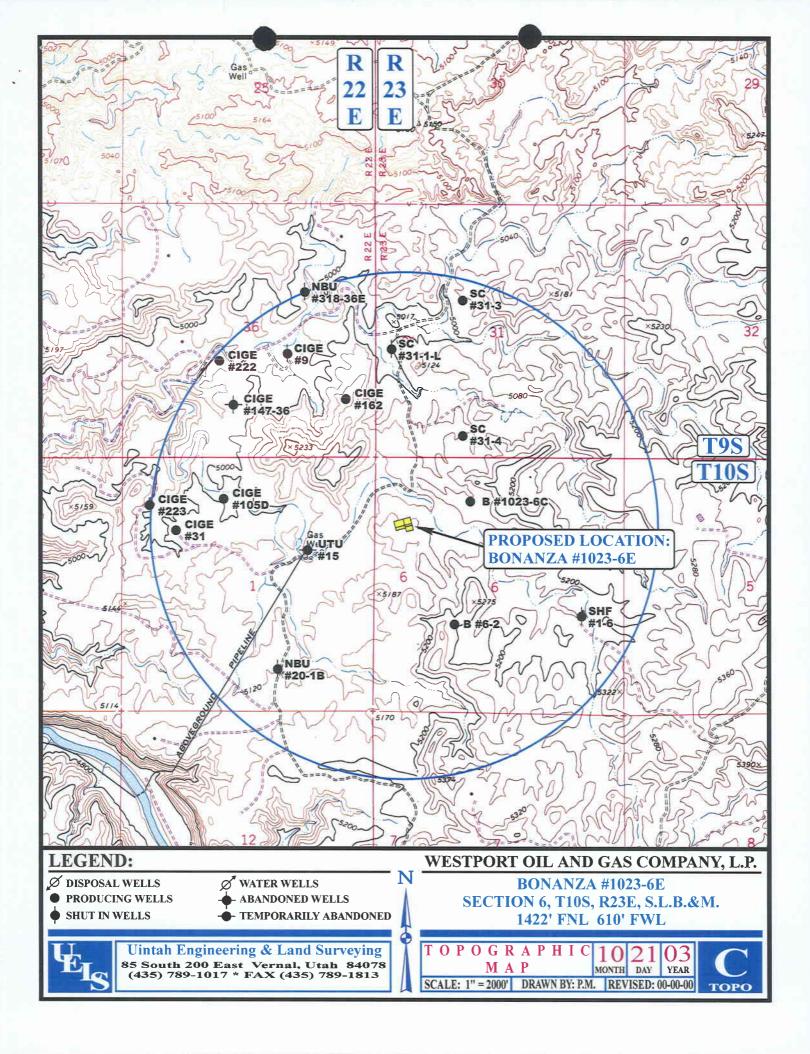
10 21 03 MONTH DAY YEAR

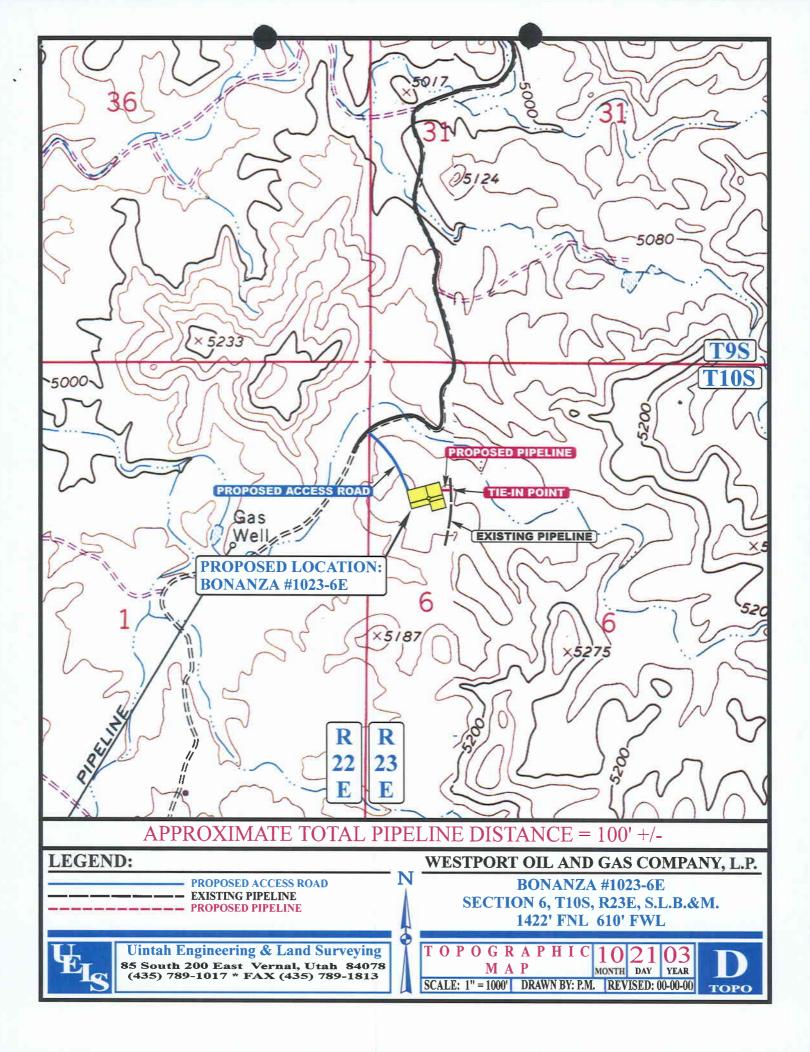
РНОТО

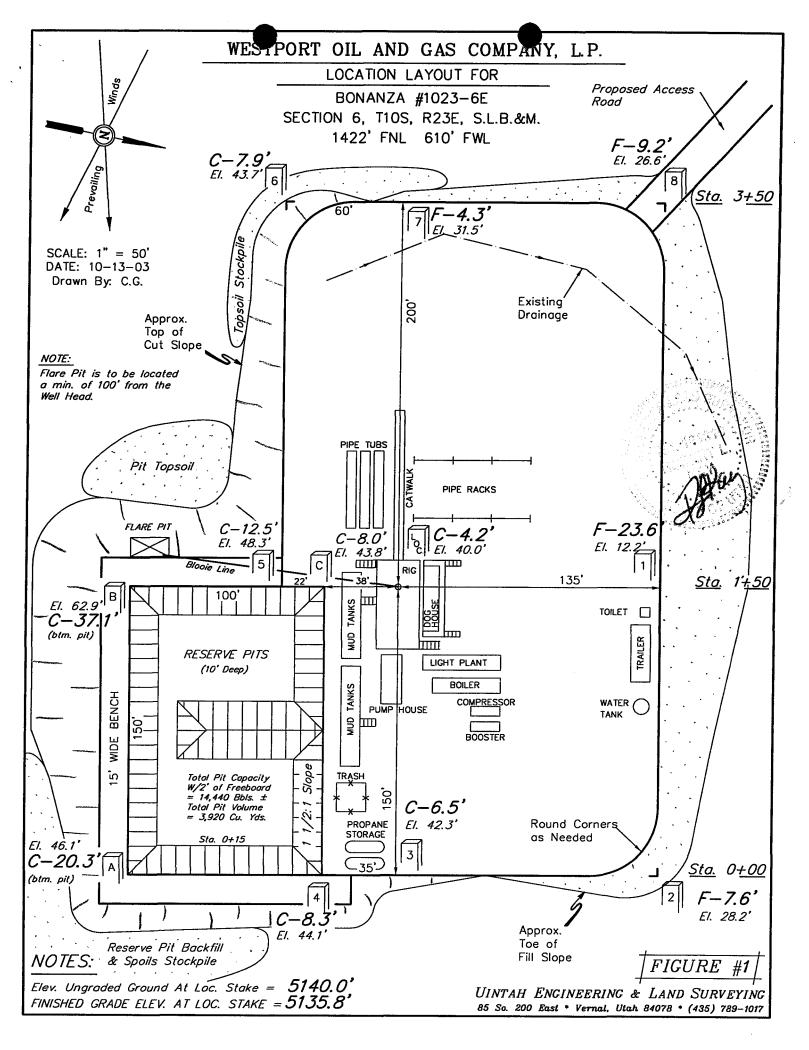
TAKEN BY: S.H. | DRAWN BY: P.M. | REVISED: 00-00-00

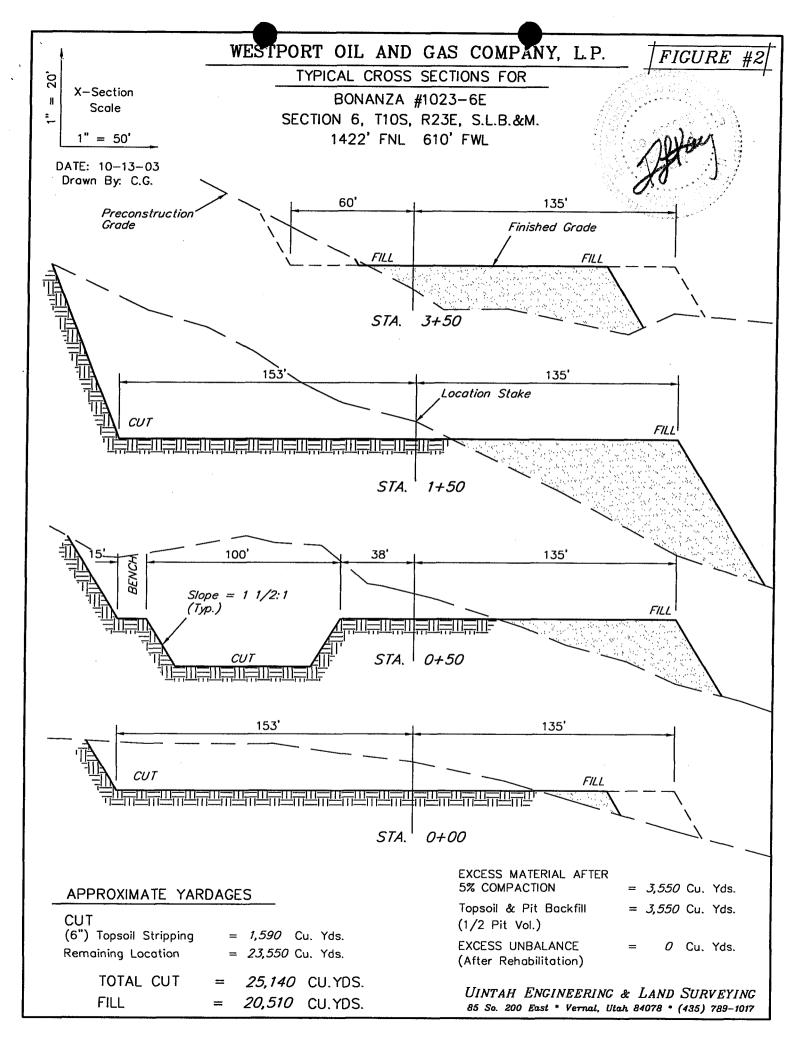




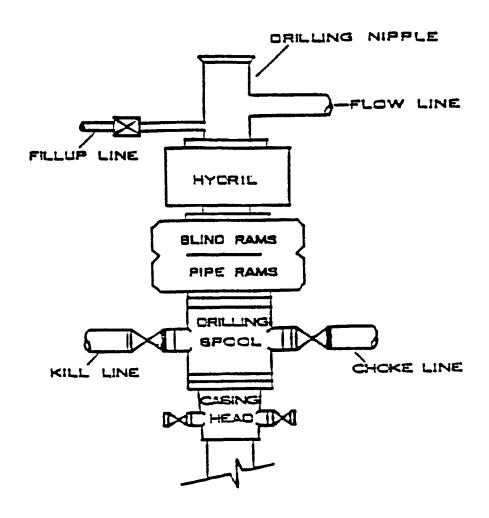


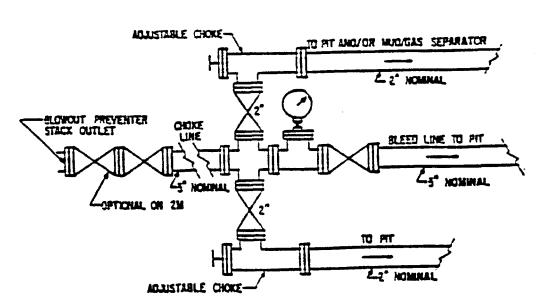






#### EOP STACK

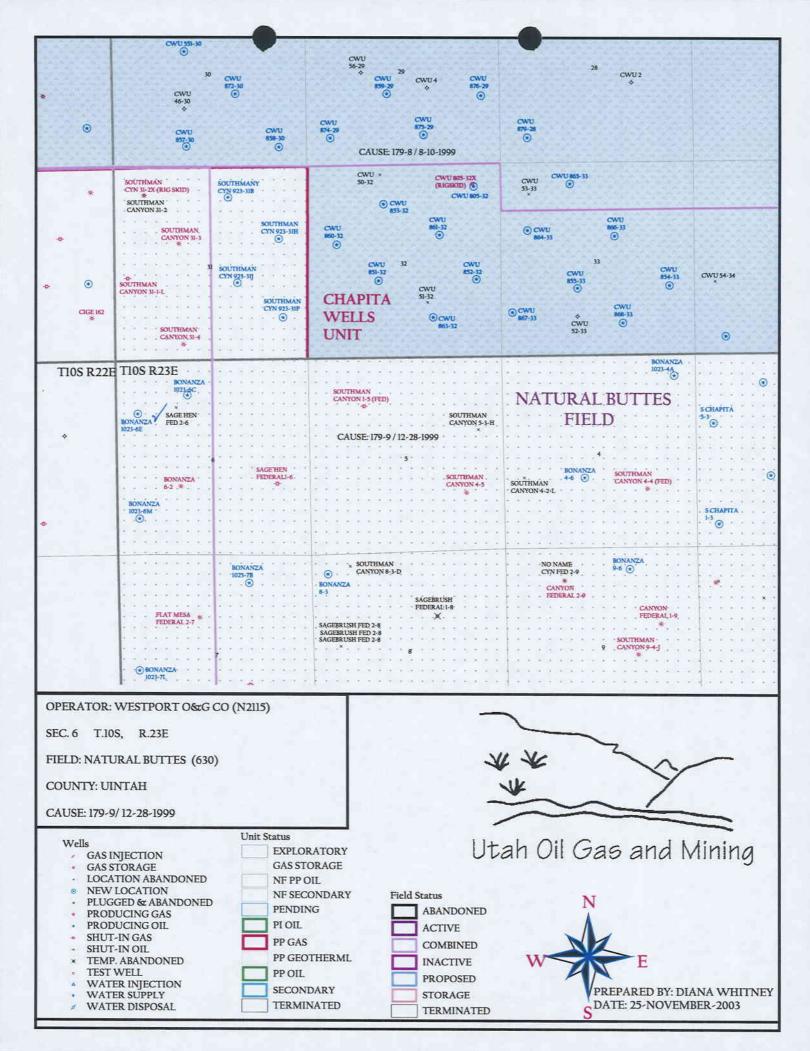




### WORKSHEET APPLICATION FOR PERMIT TO DRILL

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TTT	

APD RECEIVED: 11/24/2003	API NO. ASSIGNE	ED: 43-047-3535	58
WELL NAME: BONANZA 1023-6E  OPERATOR: WESTPORT OIL & GAS CO ( N2115 )  CONTACT: SHEILA UPCHEGO	PHONE NUMBER: 4	35-781-7024	
PROPOSED LOCATION: SWNW 06 100S 230E	INSPECT LOCATN	BY: / /	
SURFACE: 1422 FNL 0610 FWL BOTTOM: 1422 FNL 0610 FWL	Tech Review	Initials	Date
UINTAH	Engineering		
NATURAL BUTTES ( 630 )	Geology	**************************************	
LEASE TYPE: 1 - Federal	Surface		
LEASE NUMBER: U-38419  SURFACE OWNER: 1 - Federal  PROPOSED FORMATION: MVRD	LATITUDE: 39.9  LONGITUDE: 109.		
RECEIVED AND/OR REVIEWED:  Plat  Bond: Fed[1] Ind[] Sta[] Fee[]  (No. CO-1203 )  Potash (Y/N)  N Oil Shale 190-5 (B) or 190-3 or 190-13  Water Permit  (No. 43-8496 )  N RDCC Review (Y/N)  (Date: )  HP Fee Surf Agreement (Y/N)	R649-3-3. E	General  rom Qtr/Qtr & 920'  Exception  t  No: 179-6  12-28-1  O'Fr. ext ii bound	Between Wells  999  15 90 Fr Other was
COMMENTS:  STIPULATIONS:  1- Ederal Apple	w.D		





Michael O. Leavitt Governor Robert L. Morgan Executive Director Lowell P. Braxton Division Director

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 (801) 538-5340 telephone (801) 359-3940 fax (801) 538-7223 TTY www.nr.utah.gov

November 25, 2003

Westport Oil & Gas Company L. P. P O Box 1148 Vernal, UT 84078

Re:

Bonanza 1023-6E Well, 1422' FNL, 610' FWL, SW NW, Sec. 6, T. 10 South, R. 23 East,

Uintah County, Utah

#### Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35358.

\_Sincerely,

John R. Baza

Associate Director

pab Enclosures

cc:

**Uintah County Assessor** 

Bureau of Land Management, Vernal District Office



Operator:	Westpo	ort Oil & Gas Company L.	P
Well Name & Number	Bonanz	za 1023-6E	
API Number:	43-047	-35358	
Lease:	U-3841	19	
Location: SW NW	Sec. <u>6</u>	T. 10 South	R. 23 East

#### **Conditions of Approval**

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

MAY-17-2004 MON 07:55 AM EL PASO PRODUCTION

2115

FAX NO. 4357817094

<b>3</b>		
STATE OF LITAH	OPERATOR WESTPORT O&G COMPANY, L.P.	OPERATOR ACCT. NO. N
DIVISION OF OIL, GAS AND MINING	ADDRESS 1368 S. 1200 E.	
ENTITY ACTION FORM-FORM 6	VERNAL, UT 84078	

ACTION	CURRENT	MEM.	API NUMBER	WELL NAME			WELL	CATION		SPUD	EFFECTIVE
CODE	ENTITY NO.	ENTITY NO.			QQ	SC	₹P	RG	COUNTY	DATE	DATE
4	99999	14170	43-047-35358	BONANZA 1023-6E	SWNW	6	108	23E	HATMIU	5/11/2004	5/20/0
LL 1 CO	MMENTS:	m	VRD							111111111111111111111111111111111111111	<i>/- /-</i> /
CTION	CURRENT	NEW	API NUMBER	WELL NAME	<del></del>		WELL L	CATION		SPUD	EFFECTIVE
בחת	SMALLING	FATITY NO		<u> </u>	00	ĠĊ	ite	20	CULINIA	DATE	DATE
				•				•			
LL 2 CO	MMENTS:	I						<u> </u>		<u> </u>	·
ACTION T	CURRENT	NEW	API NUMBER	WELL NAME				OCATION		SPUD	EFFECTIVE
		F PAITON/AIA			QQ	SC	T₽	RG	COUNTY	DATE	DATE
	ENTITY NO.	ENTITY NO.									
CODE	ENTITY NO.	ENIII I NO.									
CODE	ENTITY NO.	ENIIII NO.									
CODE		ENITITINO.									
CODE  /ELL 3 CO	MMENTS:	NEW	API NUMBER	WELL NAME				OCATION		SPUD	
CODE /ELL 3 CO	MMENTS:		API NUMBER	WELL NAME	00	\$C_	WELL L	OCATION RG	COUNTY	SPUD DATE	EFFECTIVE DATE
CODE VELL 3 CO	MMENTS:	NEW	API NUMBER	WELL NAME					COUNTY		
CODE  VELL 3 CO  ACTION  CODE	MMENTS:	NEW						RG	COUNTY	DATE	
VELL 3 CO	CURRENT ENTITY NO.	NEW						RG	COUNTY	DATE	
ACTION CODE	CURRENT ENTITY NO.	NEW					TP	RG	COUNTY	DATE	
VELL 3 CO	CURRENT ENTITY NO.	NEW ENTITY NO.					TP	RG	COUNTY	DATE 	DATE
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.			QQ	sc	WELLL	RG		DATE	DATE

- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected. (3/89)

**RECEIVED** 

MAY 1 7 2004

Signature

DIV. OF OIL, GAS & MINING

Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

00

SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. U-38419	
6 Do not use the abandoned we	6. If Indian, Allottee	or Tribe Name				
SUBMIT IN TR	IPLICATE - Other instruc	ctions on re	verse side.		7. If Unit or CA/Agre	ement, Name and/or No.
Type of Well     ☐ Oil Well	her	CONF	FIDENTIA		8. Well Name and No. BONANZA 1023-	
Name of Operator     WESTPORT OIL AND GAS (	Contact:	RALEEN S E-Mail: rsear	EARLE e@westportresou	rcescorp.com	9. API Well No. 43-047-35358	
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	1368 SOUTH 1200 EAST Ph: 435.781.7044 Px: 435.781.7094					Exploratory
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	and State
Sec 6 T10S R23E SWNW 14	22FNL 610FWL				UINTAH COUN	TY, UT
12. CHECK APP	ROPRIATE BOX(ES) TO	) INDICAT	E NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			ТҮРЕ С	F ACTION		
□ Notice of Intent	☐ Acidize	🗖 De	epen	☐ Producti	ion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fra	cture Treat	☐ Reclama	ntion	☐ Well Integrity
	☐ Casing Repair	□ Ne	w Construction	☐ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plu	g and Abandon	□ Tempora	arily Abandon	Drilling Operations
!	☐ Convert to Injection	🗀 Plu	g Back	□ Water D	isposal	
If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final At determined that the site is ready for fi  On 5/15/04 set surface casing gel water, mix & pump 150 sk cement WOC #2 top job pump	rk will be performed or provide operations. If the operation respondonment Notices shall be file in all inspection.)  9 5/8 32.30# H-40, drift 9 s cement. Drop plug. Disp	the Bond No. of sults in a multiple donly after all 0.001. Ceme	on file with BLM/BI.  Ile completion or recoverequirements, inclusion  Int pump 130 bbl.  Ind plug. #1 top	A. Required sub- completion in a n ding reclamation is fresh, 20 bb lob 100 sks	sequent reports shall be ew interval, a Form 3160, have been completed, a	filed within 30 days 0-4 shall be filed once
sks. no fill WOC tell 11:30 pun sks. WOC tell 1600 pump 50 8	np 150 sks no fill WOC tel SKS to fill. Total sacks for	13:30 pum job 1000 sa	p 75 sks. WOC t	ell 15:30 pum	np 50	0~
	•					CEIVED 1 8 2004
				·	MAY	1 8 2004
					DIV. OF OIL,	GAS & MINING
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #: For WESTPORT C	30797 verifie	t by the BLM Wel	I Information		
	FOI WESTFORT	AND GAS	COMPANT, Sen	t to the verna		
Name (Printed/Typed) RALEEN S	SEARLE		Title PREPA	RER		
Signature Kallen (Electronic S	Jeanle ubmission)		Date 05/17/2	:004		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	E	
Approved By			Title			Date
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduction	itable title to those rights in the		Office		<del></del>	
Title 18 U.S.C. Section 1001 and Title 43 U.S. States any false, fictitious or fraudulent s					te to any department or a	gency of the United

Form 3160-5 (August 1999)

1. Type of Well

2. Name of Operator

☐ Oil Well ☐ Gas Well ☐ Other

1368 SOUTH 1200 EAST VERNAL, UT 84078

WESTPORT OIL & GAS COMPANY L.P

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T10S R23E SWNW 1422FNL 610FWL

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FURIM APPROVED
OMB NO. 1004-0135
Expires: November 30, 20

SUNDRY NOTICES AND REPORTS ON WELLS

5.	Lease Serial No.	
	U-38419	

A	n	7
17	W	ŧ

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

Contact:

6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. Well Name and No. BONANZA 1023-6E 9. API Well No. 43-047-35358 E-Mail: supchego@westportresourcescorp.co 10. Field and Pool, or Exploratory NATURAL BUTTES

11. County or Parish, and State

UINTAH COUNTY, UT

10	CHECK APPROPRIATE BOX(ES	C	A DUDICATE ALATEDE	OF MOTIOE	DEDODT	$\Omega$ D	OTUED	$D \wedge T \wedge$
17	CHECK APPROPRIATE BUXTES		JINDICATE NATUKE	OF NOTICE	. KEFUKI.	$\Delta$	OHER	リムエハ
14.	CHECK IN THOTTELLE BOLL(SE	,,	J 11 12 14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		, ,			

3b. Phone No. (include area code)
Ph: 435.781.7024

SHEILA UPCHEGO

Fx: 435.781.7094

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
<del></del>	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	Dinning Operations	
	☐ Convert to Injection	Plug Back	☐ Water Disposal		

FINISHED DRILLING FROM 1850' TO 8597'. RAN 4 1/2" 11.6# I-80 LTC CSG. CMT W/350 SX LEAD CMT @11.0 PPG 3.38 YIELD. TAILED W/1755 SX 50/50 POZ @14.3 PPG 1.31 YIELD.

RELEASED CAZA 82 ON 7/7/04 AT 0330 HRS.

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #32876 verified For WESTPORT OIL & GAS CO	by the	BLM Well Information System ′L.P, sent to the Vernal	
Name(Printed/Typed) SHEILA UPCHEGO	Title	REGULATORY ANALYST	
Signature Mischenic Submission)	Date	07/09/2004	
THIS SPACE FOR FEDERA	LOR	STATE OFFICE USE	
	Title		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	•	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe States any false, fictitious or fraudulent statements or representations as to any matter with the section 1212, make it a crime for any personance of the section 1	rson kno ithin its j	owingly and willfully to make to any department or ago jurisdiction.	ency of the United

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

<sup>13.</sup> Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. UTU-38419  6. If Indian, Allottee o	r Tribe Name
SUBMIT IN TRI	PLICATE - Other instruc	ctions on rev	erse side.		7. If Unit or CA/Agree	ement, Name and/or No.
Type of Well     ☐ Oil Well    ☐ Oth     ☐ Oth	ner	CONFIL	JENTIAL		8. Well Name and No. BONANZA 1023-6	SE
Name of Operator     WESTPORT OIL & GAS CON	Contact:	SHEILA UPC E-Mail: supche	HEGO go@westportresc	ourcescorp.cor	9. API Well No. n 43-047-35358	
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		3b. Phone No Ph: 435.78 Fx: 435.781	. (include area code 1.7024 .7094	)	10. Field and Pool, or BONANZA	Exploratory
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	)			11. County or Parish, a	and State
Sec 6 T10S R23E SWNW 142	22FNL 610FWL				UINTAH COUN	TY, UT
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION		
☐ Notice of Intent	☐ Acidize	□ Dee	pen	□ Product	ion (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclama	ation	☐ Well Integrity
Subsequent Report     ■	☐ Casing Repair	□ New	Construction	☐ Recomp	lete	<b>⊠</b> Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempor	arily Abandon	Production Start-up
	☐ Convert to Injection	Plug	Back	☐ Water I	Disposal	
following completion of the involved testing has been completed. Final Al determined that the site is ready for f	pandonment Notices shall be fil inal inspection.)  FION WAS PLACED ON I	ed only after all r	N ON 8/14/04 A	ding reclamation. T 10:30 AM.	1, have been completed, a	and the operator has
14. I hereby certify that the foregoing is Name (Printed/Typed) SHEILA U	Electronic Submission # For WESTPORT (	#34646 verified OIL & GAS CO	MPANY L.P, ser	<b>&gt;-</b> .	System NOL, GAS & MILLIA	ß
Signature	MIMILITE		Date 08/16/2	2004		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By			Title			Date
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condition	uitable title to those rights in the act operations thereon.	e subject lease	Office			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	erson knowingly an ithin its jurisdiction	d willfully to ma	ake to any department or	agency of the United

#### WESTPORT OIL & GAS COMPANY, LP

#### CHRONOLOGICAL HISTORY

#### **BONANZA 1023-6E**

	SPUD	Surface Casing	Activity	Status
3/16/04			<b>Build Location, 2% Complete</b>	
3/17/04			<b>Build Location, 10% Complete</b>	Caza 82
3/18/04			<b>Build Location, 15% Complete</b>	Caza 82
3/19/04			<b>Build Location, 20% Complete</b>	Caza 82
3/22/04			<b>Build Location, 25% Complete</b>	Caza 82
3/23/04			<b>Build Location, 25% Complete</b>	Caza 82
3/24/04			<b>Build Location, 25% Complete</b>	Caza 82
3/25/04			<b>Build Location, 25% Complete</b>	Caza 82
3/26/04			<b>Build Location, 25% Complete</b>	Caza 82
3/29/04			<b>Build Location, 25% Complete</b>	Caza 82
3/30/04			<b>Build Location, 25% Complete</b>	Caza 82
3/31/04			<b>Build Location, 25% Complete</b>	Caza 82
4/1/04			<b>Build Location, 25% Complete</b>	Caza 82
4/2/04			<b>Build Location, 25% Complete</b>	Caza 82
4/5/04			<b>Build Location, 25% Complete</b>	Caza 82
4/6/04			<b>Build Location, 25% Complete</b>	Caza 82
4/7/04			<b>Build Location, 25% Complete</b>	Caza 82
4/8/04			<b>Build Location, 25% Complete</b>	Caza 82
4/12/04			<b>Build Location, 30% Complete</b>	Caza 82
4/13/04			<b>Build Location, 35% Complete</b>	Caza 82
4/14/04			<b>Build Location, 40% Complete</b>	Caza 82
4/15/04			Build Location, 45% Complete	Caza 82

4/16/04			<b>Build Location, 45% Complete</b>	Caza 82
4/19/04			<b>Build Location, 50% Complete</b>	Caza 82
4/20/04			<b>Build Location, 55% Complete</b>	Caza 82
4/21/04			<b>Build Location, 60% Complete</b>	Caza 82
4/22/04			<b>Build Location, 65% Complete</b>	Caza 82
4/23/04			<b>Build Location, 70% Complete</b>	Caza 82
4/26/04			<b>Build Location, 70% Complete</b>	Caza 82
4/27/04			<b>Build Location, 80% Complete</b>	Caza 82
4/28/04			<b>Build Location, 80% Complete</b>	Caza 82
4/29/04			<b>Build Location, 95% Complete</b>	Caza 82
4/30/04			<b>Build Location, 100% Complete</b>	Caza 82
5/3/04			Build Location, 100% Complete	Caza 82
5/4/04			Build Location, 100% Complete	Caza 82
5/5/04			Location Complete. WOBR	Caza 82
5/6/04			Location Complete. WOBR	Caza 82
5/7/04			<b>Location Complete. WOBR</b>	Caza 82
5/10/04			Location Complete. WOBR	Caza 82
5/11/04			Location Complete. WOBR	Caza 82
5/12/04			Location Complete. WOBR	Caza 82
5/13/04	5/12/04		Spud w/Air Rig. Drill to 1050'	Caza 82
5/14/04	5/12/04		Drill to 1550'. DA	Caza 82
5/17/04	5/12/04	9 5/8" @ 1867'	Drill to 1880'. Set 9 5/8" csg. WORT	Caza 82
5/18/04	5/12/04	9 5/8" @ 1867'	Drill to 1880'. Set 9 5/8" csg. WOR	Caza 82
5/19/04	5/12/04	9 5/8" @ 1867'	WOR	Γ Caza 82
5/20/04	5/12/04	9 5/8" @ 1867'	WOR	Γ Caza 82
5/21/04	5/12/04	9 5/8" @ 1867'	WOR	Γ Caza 82
5/24/04	5/12/04	9 5/8" @ 1867'	WOR	Γ Caza 82

5/25/04	5/12/04	9 5/8" @ 1867'			WORT Caza 82
5/26/04	5/12/04	9 5/8" @ 1867'			WORT Caza 82
5/27/04	5/12/04	9 5/8" @ 1867'			WORT Caza 82
5/28/04	5/12/04	9 5/8" @ 1867'			WORT Caza 82
5/31/04	5/12/04	9 5/8" @ 1867'			WORT Caza 82
6/1/04	5/12/04	9 5/8" @ 1867'			WORT Caza 82
6/2/04	5/12/04	9 5/8" @ 1867'			WORT Caza 82
6/3/04	5/12/04	9 5/8" @ 1867'			WORT Caza 82
6/4/04	5/12/04	9 5/8" @ 1867'			WORT Caza 82
6/7/04	5/12/04	9 5/8" @ 1867'			WORT Caza 82
6/8/04	5/12/04	9 5/8" @ 1867'			WORT Caza 82
6/9/04	5/12/04	9 5/8" @ 1867'			WORT Caza 82
6/10/04	5/12/04	9 5/8" @ 1867'			WORT Caza 82
6/11/04	5/12/04	9 5/8" @ 1867'			WORT Caza 82
6/14/04	5/12/04	9 5/8" @ 1867'			WORT Caza 82
6/15/04	5/12/04	9 5/8" @ 1867'			WORT Caza 82
6/16/04	5/12/04	9 5/8" @ 1867'			WORT Caza 82
6/17/04	5/12/04	9 5/8" @ 1867'			WORT Caza 82
6/18/04	5/12/04	9 5/8" @ 1867'			WORT Caza 82
6/21/04	5/12/04	9 5/8" @ 1867'			WORT Caza 82
6/22/04	5/12/04	9 5/8" @ 1867'			WORT Caza 82
6/23/04	5/12/04	9 5/8" @ 1867'			WORT Caza 82
6/24/04	5/12/04	9 5/8" @ 1867'			WORT Caza 82
6/25/04	5/12/04	9 5/8" @ 1867'			WORT Caza 82
6/28/04		Csg. 9 5/8" @ 1867' NU and test BOPE. Pic spud 7 7/8" hole @ 1000 l			
6/29/04	TD-5685'	Csg 9 5/8" @ 1867'	MW · 8 4	SD 6/26/04	DSS+ 3

6/29/04 TD:5685' Csg. 9 5/8" @ 1867' MW: 8.4 SD 6/26/04 DSS: 3 Drill and survey from 4870'-5685'. Survey @ 4968', 1 ¾ deg. DA @ report time.



6/30/04		Csg. 9 5/8" @ 1867' '-5987'. TFNB. Drill to			DSS: 4
7/1/04		Csg. 9 5/8" @ 1867' '-6830'. DA @ report ti		SD 6/26/04	DSS: 5
7/2/04		Csg. 9 5/8" @ 1867' '-7451'. DA @ report ti	MW: 9.0 ime.	SD 6/26/04	DSS: 6
7/6/04	Drill from 7451	Csg. 9 5/8" @ 1867' '-7822'. TFNB. Drill t down drill string @ repo	o 8579' TD. Co		DSS: 6 open hole. CCH for
7/7/04	Finish laying do	Csg. 9 5/8" @ 1867' wn drill string. Run and @ 0330 hrs 7/7/04. Rig o	cement 4 ½" Pr	oduction Casing.	
7/8/04	TD: 8579' Rig down rotary	Csg. 9 5/8" @ 1867' y tools. Will move to So		SD 6/26/04 923-31H this am.	DSS: 12
8/6/04	SPOT RIG & EQ NUBOP, RU FL	HELD SAFETY MEETIN QUIP. HIGH WINDS, CO R & TBG EQUIP. PU 3-7 RIH W/BIT & TBG. EO	ULN'T STAND 7/8" BIT, X-OVI	DERRICK. RU RI ER & 198 JTS J-55	G, NDWH,
8/9/04		HELD SAFETY MEETIN 555'. CIRC HOLE CLN V			

PROG: DAY 2. HELD SAFETY MEETING. CONT TO TALLY TBG & RIH W/BIT & TBG.
TAG PBTD @ 8555'. CIRC HOLE CLN W/100 BBLS KCL. POOH & STD BK TBG. CO
RAMS TO BLIND. MIRU BOP TST, TEST BOP. RD TESTER. RU PMP TO CSG, FILL CSG.
MIRU CUTTERS WL SERV, PU LOGGING TOOLS RIH RUN GAMMA / CBL LOG FR
PBTD TO SURF. POOH, LD LOGGING TLS. CMNT TOP @ SURF, BHT - 190 DEG F. PU &
RIH W/3-3/8" PERF GUN. PERF 8404 - 8412' (4 SPF, TOT 32 HOLES) & 8230 - 8236' (2 SPF,
TOT 12 HOLES). POOH, LD TLS & LUB, RD CUTTERS. SWI, SDFWE.

8/10/04 PROG: RU BJ AND CUTTERS. HELD SAFETY MEETING. TESTED LINES @ 7920# WHP: 1708#. BRK DN PERF @ 3978#. PMPD 171 BBLS 2% KCL @ 31.5 BPM @ 5000#. ISIP: 2550#, FG: 0.74. PMPD 614 BBLS OF LIGHTNING 18 AND 67,350# OF 20/40 MESH. ISIP: 2805#, FG: 0.77, NPI: 255#, MP: 4042#, MR: 35.8, AP: 3846#, AR: 35.8.

STAGE #2: RIH W/10K CBP AND PERF GUNS TO 8110'. SET CBP. PUH. PERF 8074' – 8082' (2 SPF) 7971' – 7977' (2 SPF) W/ 3-3/8" EXP GUNS W/ 23 GM 0.35 HOLES, TOTAL 28 HOLES. WHP: 400#. BRK DN PERF @ 3770#. PMPD 66 BBLS 2% KCL @ 34 BPM @ 5225#. ISIP: 2460#, FG: 0.74. PMPD 1472 BBLS OF LIGHTNING 18 AND 188,332# OF 20/40 MESH. ISIP: 4550#, FG: 1.00, NPI: 2090#, MP: 5835#, MR: 43.1, AP: 5090#, AR: 42.

STAGE #3: RIH W/ 10K CBP AND PERF GUNS TO 7860'. SET CBP. PUH. PERF 7830' – 7838' (2SPF) 7696' – 7704' (2 SPF) W/ 3-3/8" EXP GUNS 23 GM 0.35 HOLES, TOTAL HOLES 32. WHP: 125#, BRK DN PERFS @ 5429#. PMPD 79 BBLS 2% KCL @ 34 BPM @ 5930#. ISIP: 2460#, FG: 0.76. PMPD 2140 BBLS OF LIGHTNING 18 AND 282,128# OF 20/40 SAND. ISIP: 3500#, FG: 0.88, MP: 6950#, MR: 38.5, AP: 5817#, AR: 42.0.

STAGE #4: RIH W/ 10K CBP AND PERF GUNS TO 7510'. SET CBP. PUH. PERF 7452' – 7456' (4 SPF) 7398' – 7406' (2 SPF) 7230' – 7238' (2 SPF) W/ 3-3/8" GUNS W/ 23 GR 0.35 HOLES, TOTAL HOLES 48. MADE TWO RUNS W/ WIRELINE, WHP: 475#. BRK DN PERF @ 6497#. PMPD 83 BBLS OF 2% KCL @ 38.6 BPM @ 6000#. ISIP: 2600#, FG: 0.79, PMPD



2872 BBLS OF LIGHTNING 18 AND 375,781# OF 20/40 MESH. ISIP: 2630#, FG: 0.79, NPI: 30#, MP: 5060#, MR: 50.7, AP: 4810#, AR: 50.7.

STAGE #5: RIH W/ 5K CBP AND PERF GUNS TO 7120'. PUH. PERF 6510' – 6520' ( 4 SPF) 6032' – 6036' (4 SPF) 5760' – 5768' (2 SPF) W/ 3-3/8" EXP GUNS 23 GR 0.35 HOLES, TOTAL HOLES 72. MADE TWO RUNS. SI WELL. 6:30 PM SDFD.

8/11/04

PROG: RU BJ AND CUTTERS. HELD SAFETY MEETING W/RIG CREW TESTED LINES @ 7500# WHP= 615# BRK DN PERFS @ 2079 PUMPED 59 BBLS OF 2% KCL @ 39 BPM @ 4110 ISIP = 1350# FG = .65 PUMPED 1747 BBLS OF LIGHTNING 17 AND 230,719# OF 20/40 MESH ISIP = 1750#FG = .72 NPI = 400# MP = 3405 MR= 41.8 AP= 3161# AR 41.7

SATGE#6 RIH W/5K CBP AND PERF GUNS TO 5650' SET CBP PUH PERF 5434' – 5444' (2SPF)5282' – 5290' (2SPF) 5030'- 5036' (2SPF) 4900' – 4904' (2SPF) W/ 3 – 3/8" EXP GUNS W/23 GM 0.35 HOLES TOTAL HOLES 68 MADE TWO RUNS

WHP = 400# BRK DN PERFS @ 1706# PUMPED 133 BBLS OF 2% KCL @ 50 BPM @ 3300# ISIP = 1250# FG = .67 PUMPED 2908 BBLS OF LIGHTNING 17 AND 401050# OF 20/40 MESH ISIP = 2000 @ FG=.82 NPI = 750# MP = 3333# MR= 51.6 AP = 2997# AR = 51.3 PUMPED A TOTAL OF 1,545,360 20/40 SAND AND A TOTAL OF 11.753 BBLS OF GEL AND 591 OF KCL FOR BRK DNS TOTAL LOAD TO RECOVER IS 12,344

8/12/04

PROG: 7:00 AM (DAY 5) HELD SAFETY MEETING. DRLG EQUIP, EOT @ 4800'. ESTB CIRC W/ 2% KCL W/ RIG PMP.

(DRLG CBP#1) @ 4800'. DRL OUT BAKER 5K CBP IN 5 MIN. 50# DIFF. RIH, TAG SD @ 5330'. CO 300' SD.

(DRLG CBP#2) @ 5650'. DRL OUT BAKER 5K CBP IN 12 MIN. 150# DIFF. RIH, TAG SD @ 6990'. CO 130' SD.

(DRLG CBP#3) @ 7120'. DRL OUT BAKER 5K CBP IN 10 MIN. 250# DIFF. RIH, TAG SD @ 7385'. CO 125' SD.

(DRLG CBP#4) @ 7510'. DRL OUT BAKER 10K CBP IN 12 MIN. 150# DIFF. RIH, TAG SD @ 7840'. CO 20' SD.

(DRLG CBP#5) @ 7860'. DRL OUT BAKER 10K CBP IN 6 MIN. 100# DIFF. RIH, TAG SD @ 8030'. CO 80' SD.

(DRLG CBP#6) @ 8110'. DRL OUT BAKER 10K CBP IN 14 MIN. 200# DIFF. RIH, TAG SD @ 8475'. CO 80' SD TO PBTD @ 8555'. CIRC WELL CLEAN. RD SWVL. POOH & LD 19 JTS ON FLOAT. LAND TBG ON HANGER W/ 244 JTS NEW 2-3/8" J-55 TBG. EOT @ 7949.21' & "R" NIPPLE @ 7947.79'. RD FLOOR & TBG EQUIP. NDBOP, NUWH. DROP BALL & PMP OFF THE BIT @ 2200#. AVG 10 MIN/PLUG & CO 735' SD. ORIG LTR: 11,753 BBLS. FLOW WELL TO PIT ON 24/64" CHK. FTP: 1150#, SICP: 1250#, LTR: 9143 BBLS. 5:00 PM TURN WELL OVER TO FLOW BACK CREW. FINAL REPORT FOR COMPLETION.

WELL ON FLOWBACK. FLOWBACK REPORT: CP:1550#, TP:1500#, 24/64"CHK, 40 BWPH, 15 HRS, SD: TRACE, TTL BBLS FLWD: 720, TODAY'S LTR: 11,753 BBLS, LOAD REC TODAY: 3,330 BBLS, REMAINING LTR: 8,423 BBLS, TOTAL LOAD REC TO DATE: 3,330 BBLS.

8/13/04

PROG: WELL ON FLOWBACK. FLOWBACK REPORT: CP:2100#, TP:1600#, 24/64"CHK, 15 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 525, TODAY'S LTR: 8423 BBLS, LOAD REC TODAY: 525 BBLS, REMAINING LTR: 7,898 BBLS, TOTAL LOAD REC TO DATE:

3,855 BBLS.

8/16/04

PROG: WELL WENT ON SALES 8/14/04 @ 10:30 AM, 1650 MCF, 16/64 CHK, SIC 2300#, FTP: 1650#, 16 BWPH, FINAL REPORT FOR COMPLETION.

ON SALES

8/14/04: 1306 MCF, 0 BC, 250 BW, TP: 250, CP: 2065, 16/64 CHK, 24 HRS LP: 170#.

### Division of Oil, Gas and Mining

### OPERATOR CHANGE WORKSHEET

# ROUTING 1. DJJ 2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:	1/6/2006	
FROM: (Old Operator):	TO: ( New Operator):	
N2115-Westport Oil & Gas Co., LP	N2995-Kerr-McGee Oil & Gas Onshore, LP	ĺ
1368 South 1200 East	1368 South 1200 East	ŀ
Vernal, UT 84078	Vernal, UT 84078	
Phone: 1-(435) 781-7024	Phone: 1-(435) 781-7024	
CA No.	Unit:	
WELL NAME SEC TWN RNO		
	NO TYPE TYPE STATUS	
OPERATOR CHANGES DOCUMENTATION		
Enter date after each listed item is completed		
1. (R649-8-10) Sundry or legal documentation was received from the	e FORMER operator on: 5/10/2006	
2. (R649-8-10) Sundry or legal documentation was received from the		
3. The new company was checked on the Department of Commerce		6
	Business Number: 1355743-0181	
4b. If NO, the operator was contacted contacted on:		
5a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE	
5b. Inspections of LA PA state/fee well sites complete on:	n/a	
5c. Reports current for Production/Disposition & Sundries on:	ok	
6. Federal and Indian Lease Wells: The BLM and or the	BIA has approved the merger, name change.	
or operator change for all wells listed on Federal or Indian leases	on: BLM 3/27/2006 BIA not yet	
7. Federal and Indian Units:		_
The BLM or BIA has approved the successor of unit operator for		
8. Federal and Indian Communization Agreements (	,	
The BLM or BIA has approved the operator for all wells listed		
• • • • • • • • • • • • • • • • • • • •	Division has approved UIC Form 5, Transfer of Authority to	
Inject, for the enhanced/secondary recovery unit/project for the w	rater disposal well(s) listed on:	
DATA ENTRY:		
1. Changes entered in the Oil and Gas Database on: 2. Changes have been entered on the Monthly Organization Changes	5/15/2006	
<ul><li>2. Changes have been entered on the Monthly Operator Change S</li><li>3. Bond information entered in RBDMS on:</li></ul>		
4. Fee/State wells attached to bond in RBDMS on:	<u>5/15/2006</u> <u>5/16/2006</u>	
5. Injection Projects to new operator in RBDMS on:	3/10/2000	
6. Receipt of Acceptance of Drilling Procedures for APD/New on:	n/a Name Change Only	
BOND VERIFICATION:		_
1. Federal well(s) covered by Bond Number:	CO1203	
2. Indian well(s) covered by Bond Number:	RLB0005239	
3. (R649-3-1) The <b>NEW</b> operator of any fee well(s) listed covered b	•	
a. The <b>FORMER</b> operator has requested a release of liability from the	eir bond on: <u>n/a</u> rider added KMG	
The Division sent response by letter on:  LEASE INTEREST OWNER NOTIFICATION:		
4. (R649-2-10) The <b>FORMER</b> operator of the fee wells has been con	tested and informed by a latter from the Division	
of their responsibility to notify all interest owners of this change or		
COMMENTS:	0110/2000	

<sup>4</sup> Form 3 160-5 (August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

### MULTIPLE LEASES

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an

abandoned well. Use Form 3160-3 (APD) for such proposals

	abandoned well. Use Form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLI	CATE – Other instru	ıctions	on reverse	sid	e	7. If Unit or (	CA/Agreement,	Name and/or No.	-	
I. Type of Well	<del></del>	•		****						
Oil Well X Gas Well	Other					8. Well Name	and No.		-	
2. Name of Operator						MUTIPLE	E WELLS	ı		
KERR-McGEE OIL & GAS C	NSHORE LP					9. API Well I	Vo.		•	
3a. Address			hone No. (includ	e area	code)				_	
1368 SOUTH 1200 EAST V			781-7024			10. Field and Pool, or Exploratory Area			•	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descripti	on)				ļ			-	
SEE ATTACHED						11. County or	Parish, State			
SEE ATTACHED					UINTAH C	TU ,YTNUC	TAH .			
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICA	TE NATURE (	OF NO	OTICE, R	EPORT, OR C	THER DATA	4	•	
TYPE OF SUBMISSION		TYPE OF ACTIO							•	
Notice of Intent	Acidize Alter Casing	=	epen icture Treat		Production Reclamation	(Start/Resume)	Water Sh		•	
X Subsequent Report	Casing Repair Change Plans	=	w Construction		Recomplete	e y Abandon		HANGE OF	-	
Final Abandonment Notice	Convert to Injection	==	ig Back		Water Disp		OI LIVE			
PLEASE BE ADVISED THAT OPERATOR OF THE ATTAKERR-McGEE OIL & GAS COF THE LEASE(S) FOR THE SPROVIDED BY STATE OF BLM B	T KERR-McGEE OIL & CHED WELL LOCATIONSHORE LP, IS RES E OPERATIONS CON F UTAH NATIONWID	ONS. E PONSI IDUCTI E BONI	EFFECTIVE , IBLE UNDER ED UPON LE D NO. RLBOO	JANI TEI EASE 1052 PR	UARY 6 RMS AN E LANDS 137. LOVE	, 2006. ID CONDITI S. BOND CO	ONS OVERAGE 6106	RECEIV MAY 1 0 2  V. OF OIL, GAS 8	006	
BIA B	OND = RLB 00	050	739	Ca	rlene	Russel Cas and Mir	l			
<ol> <li>I hereby certify that the foregoing Name (Printed/Typed)</li> </ol>	g is true and correct	l Titl	Forl	ene l	Russell.	Engineering	Technician	1		
RANDY BAYNE			ILLING MAN					-		
Signature		Dat			***************************************					
- Mister - 1 2 miles	THIS SPAC		EDERAL OR S	TATE	USE					
Approved by			Title			Date	<del></del>			
*****	***********									
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct	itable title to those rights in the su			<del></del>						
Title 18 U.S.C. Section 1001, make	it a crime for any person kn	owingly a	and willfully to n	nake t	to any dep	artment or agen	cy of the United	d States any		

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

	NOTICES AND REPORT	MULTIPLE LEASES	
	form for proposals to Use Form 3160-3 (APD)		6. If Indian, Allottee or Tribe Name
	ICATE – Other instru	ctions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well  Oil Well  Gas Well	Other		8. Well Name and No.
2. Name of Operator	United States		MUTIPLE WELLS
WESTPORT OIL & GAS CO	OMPANY I. P.		9. API Well No.
3a. Address	7111 / 11 / 1 / 1	3b. Phone No. (include area code)	3. All Well No.
1368 SOUTH 1200 EAST V	/ERNAL, UT 84078	(435) 781-7024	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	on)	
			11. County or Parish, State
SEE ATTACHED	UINTAH COUNTY, UTAH		
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTI	ON
Notice of Intent  Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Fracture Treat Reclam New Construction Recomp Plug and Abandon Tempor Plug Back Water I	olete
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al determined that the site is ready for fin	ally or recomplete horizontally, girk will be performed or provide to operations. If the operation results bandonment Notices shall be filed at inspection.	ve subsurface locations and measured and the Bond No. on file with BLM/BIA. Re its in a multiple completion or recompleti d only after all requirements, including n	of any proposed work and approximate duration thereof, true vertical depths of all pertinent markers and zones, quired subsequent reports shall be filed within 30 days on in a new interval, a Form 3160-4 shall be filed once eclamation, have been completed, and the operator has
THE OPERATORSHIP OF 1			
ONSHORE LP.	APPR	OVED 5/16/06	RECEIVED
	Division	rlave Russell of Oil, Gas and Mining	MAY 1 0 2006
	Dariene I	Russell, Engineering Technic	lan DIV OF OIL GAS & MINING
14. I hereby certify that the foregoing	g is true and correct		WILLIAM OF WHILIPING
Name (Printed/Typed) BRAD LANEY		Title ENGINEERING SPECIAL	IST
Signature		Date May 9, 2006	1 -

Approved by Conditions of approval, if any, are attacked. Approval of this notice does not warrant or certify that the applicant holds legal of equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. 5-9-06 Office

THIS SPACE FOR FEDERAL OR STATE USE

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



### **United States Department of the Interior**

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

### NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700

Denver, CO 80202

Oil & Gas

### Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

### Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #1 to Bond WY2357 Rider #2 to Bond WY1865 Rider #3 to Bond WY1127



### United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

### Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of Fluid Minerals

### Enclosure

Approval letter from BLM COSO (2 pp)

ĊC:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

200000

MAR 2 8 2006

Form:3160-4

(August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

WELL COMPL	ETION OR	RECOMPL	ETION	REPORT	ANDIOG
		INCOUNT L	- L I U I X	NEFUNI	MINIT LINE

b. Type of Completion  2. Name of Operator WESTPORT OIL & C  3. Address 1368 SOUT VERNAL, L  4. Location of Well (Repc Sec 6 T At surface SWNW)  At top prod interval rep At total depth  14. Date Spudded 05/12/2004	Other  GAS COMPAN' FH 1200 EAST JT 84078  ort location clear 10S R23E Mer Lot 5 1422FNL ported below  I5.  MD 85 TVD 85 Mechanical Log  I (Report all string) the Wt. (#/fil	y L.P  y and in ac SLB 610FWL  Date T.D. 07/06/200  97  s Run (Sub	Reached D4 19. Plug Be mit copy of e	h Federal re	UPCH supches. Phone n: 435.7 quirement	go@westpor No. (include 781.7024 nts)*  ate Completed & A R /14/2004	area code	escorp.co	7. Unit or CA  8. Lease Nam  BONANZ  9. API Well N  10. Field and BONANZ  11. Sec., T., R or Area S  12. County or UINTAH  17. Elevations	Agreer e and WA 1023 No. Pool, or A, M., or ec 6 T1 Parish (DF, K.	43-047-35358 Exploratory  r Block and Survey 10S R23E Mer Si 13. State UT B, RT, GL)*
WESTPORT OIL & G  3. Address 1368 SOUT VERNAL, L  4. Location of Well (Report Sec 6 Transport	GAS COMPAN' TH 1200 EAST JT 84078  Port location clearl 10S R23E Mer Lot 5 1422FNL ported below  I5.  MD 85 TVD  Mechanical Log  I (Report all string the Wt. (#/fit) TEEL 60	y and in ac SLB 610FWL  Date T.D. 07/06/200  97  s Run (Sub	Reached D4 19. Plug Be mit copy of e	E-Mail:  3a Pl h Federal re	Supchee  Phone 1: 435.7  Quiremen  16. Da  D  08/	go@westpor No. (include 781.7024 nts)*  ate Completed & A  R /14/2004	area code		8. Lease Nam  BONANZ 9. API Well N 10. Field and BONANZ 11. Sec., T., R or Area S 12. County or UINTAH 17. Elevations	Pool, or A, M., or ec 6 T1 Parish (DF, K.	Vell No6E  43-047-35358 Exploratory  r Block and Survey 10S R23E Mer Si  13. State UT  B, RT, GL)*
WESTPORT OIL & G  3. Address 1368 SOUT VERNAL, L  4. Location of Well (Report Sec 6 Transport	TH 1200 EAST JT 84078  Port location clear 10S R23E Mer Lot 5 1422FNL ported below  MD 85 TVD 85 TVD Mechanical Log  I (Report all string le Wt. (#/fit TEEL 60	y and in ac SLB 610FWL  Date T.D. 07/06/200  97  s Run (Sub	Reached D4 19. Plug Be mit copy of e	E-Mail:  3a Pl h Federal re	Supchee  Phone 1: 435.7  Quiremen  16. Da  D  08/	go@westpor No. (include 781.7024 nts)*  ate Completed & A  R /14/2004	area code		9. API Well? 10. Field and BONANZ 11. Sec., T., R or Area S 12. County or UINTAH 17. Elevations	A 1023 No. Pool, or A, M., or ec 6 T1 Parish (DF, K 140 GL	43-047-35358 Exploratory  r Block and Survey 10S R23E Mer Si 13. State UT B, RT, GL)*
VERNAL, L  4. Location of Well (Report Sec 6 T At surface SWNW)  At top prod interval report At total depth  14. Date Spudded 05/12/2004  18. Total Depth:  21. Type Electric & Other GR-CBL  23. Casing and Liner Record Hole Size Size/Grad 20.000 14.000 S 12.250 9.625 7.875 4.500  24. Tubing Record	ort location clears 10S R23E Mer Lot 5 1422FNL ported below  15.  MD 85 TVD 85 Mechanical Log  I (Report all string the Wt. (#/fit	Date T.D. 07/06/200 97 s Run (Sub	Reached 04 19. Plug Bo	h Federal re	16. Da	781.7024 nts)*  ate Completed & A  R /14/2004	eady to P		10. Field and BONANZ 11. Sec., T., R or Area S 12. County or UINTAH 17. Elevations	Pool, or A , M., or ec 6 T1 Parish (DF, K 140 GL	r Block and Survey 10S R23E Mer Si 13. State UT B, RT, GL)*
At surface Sec 6 i SWNW At top prod interval rep At total depth  14. Date Spudded 05/12/2004  18. Total Depth:  21. Type Electric & Other GR-CBL  23. Casing and Liner Record Hole Size Size/Grad 20.000 14.000 S 12.250 9.625 7.875 4.500  24. Tubing Record	MD 85 TVD 85  Mechanical Log  I (Report all string the Wt. (#/fit)	Date T.D. 07/06/200 97 s Run (Sub	Reached 04 19. Plug Bo	h Federal re	16. Da	ate Completed & A ⊠ R /14/2004	eady to P		II. Sec., T., R or Area S 12. County or UINTAH 17. Elevations	A., M., or ec 6 T1 Parish (DF, K.	r Block and Survey 10S R23E Mer Si 13. State UT B, RT, GL)*
At surface SWNW At top prod interval rep At total depth  14. Date Spudded 05/12/2004  18. Total Depth:  21. Type Electric & Other GR-CBL  3. Casing and Liner Record Hole Size Size/Grad 20.000 14.000 S 12.250 9.625 7.875 4.500  24. Tubing Record	Lot 5 1422FNL ported below  I5.  MD 85 TVD  Mechanical Log  I (Report all strin the Wt. (#/fi TEEL 60	Date T.D. 07/06/200 97 s Run (Sub	19. Plug Ba		08/ MD	& A 🙍 R /14/2004 855	eady to P		II. Sec., T., R or Area S 12. County or UINTAH 17. Elevations	A., M., or ec 6 T1 Parish (DF, K.	r Block and Surver 10S R23E Mer S 13. State UT B, RT, GL)*
At total depth  14. Date Spudded 05/12/2004  18. Total Depth:  21. Type Electric & Other GR-CBL  3. Casing and Liner Record Hole Size Size/Grad 20.000 14.000 S 12.250 9.625 7.875 4.500  24. Tubing Record	MD 85 TVD Mechanical Log  (Report all string) de Wt. (#/fil	97 s Run (Sub	19. Plug Ba		08/ MD	& A 🙍 R /14/2004 855	eady to P		or Area S  12. County or UINTAH  17. Elevations	Parish (DF, K 140 GL	13. State UT B, RT, GL)*
14. Date Spudded 05/12/2004  18. Total Depth:  21. Type Electric & Other GR-CBL  3. Casing and Liner Record Hole Size Size/Grad 20.000 14.000 S 12.250 9.625 7.875 4.500	MD 85 TVD .  Mechanical Log  (Report all strin the Wt. (#/fi	97 s Run (Sub	19. Plug Ba		08/ MD	& A 🙍 R /14/2004 855	eady to P		UINTAH 17. Elevations	(DF, K 140 GL	B, RT, GL)*
05/12/2004  18. Total Depth:  21. Type Electric & Other GR-CBL  3. Casing and Liner Record Hole Size Size/Grad  20.000 14.000 S  12.250 9.625  7.875 4.500  24. Tubing Record	MD 85 TVD .  Mechanical Log  (Report all strin the Wt. (#/fi	97 s Run (Sub	19. Plug Ba		08/ MD	& A 🙍 R /14/2004 855	eady to P	rod.	17. Elevations 5	140 GL	B, RT, GL)*
21. Type Electric & Other GR-CBL  3. Casing and Liner Record Hole Size Size/Grad  20.000 14.000 S  12.250 9.625  7.875 4.500  24. Tubing Record	TVD  Mechanical Log  (Report all strin  Wt. (#/fi  TEEL 60	s Run (Sub	mit copy of e		MD	8555	<del></del>	1			
3. Casing and Liner Record Hole Size Size/Grad 20.000 14.000 S 12.250 9.625 7.875 4.500  24. Tubing Record	l (Report all strin le Wt. (#/fi	ngs set in w		ach)			•	20. Dept	h Bridge Plug S		MD TVD
3. Casing and Liner Record  Hole Size Size/Grad  20.000 14.000 S  12.250 9.625  7.875 4.500  24. Tubing Record	le Wt. (#/fi	To	vell)			2		vell cored?	No ⊠		S (Submit analysis
Hole Size Size/Grad  20.000 14.000 S  12.250 9.625  7.875 4.500  24. Tubing Record	le Wt. (#/fi	To					Was I Direct	OST run? ional Surv	⊠ No ⊠ No ey? ⊠ No	☐ Yes	s (Submit analysis) s (Submit analysis)
20.000 14.000 S 12.250 9.625 7.875 4.500 24. Tubing Record	TEEL 60	"/ \ ~ <del>-</del>	p Botto	m Stage	Cemente	er No. of S	ks. &	Slurry V	701		
12.250 9.625 7.875 4.500 24. Tubing Record		(MIL	) (MI	D) [	epth	Type of (		(BBL)		Top*	Amount Pulled
7.875 4.500 24. Tubing Record	11-40 32			40			28				
24. Tubing Record	M-80 11			880 597		<del>                                     </del>	1000 2105				
				007			2105				
Size Donth Cat (MIT)				<del>!</del>		J					
		h (MD)	Size I	Depth Set (M	ID) I	Packer Depth	(MD)	Size	Depth Set (M	D) F	Packer Depth (MD
2.375 794 5. Producing Intervals	19			26. Perfora	tion Boo						
Formation	Top		Bottom			Interval		Size	N. 17.1	·	
MESAVERDE		8230	8412	**	riorated	8230 TO 8	412	Size	No. Holes		Perf. Status
) MESAVERD		7971	8082			7971 TO 8			28		
MESAVERD MESAVERD		7696	7838			7696 TO 7			32		
7. Acid, Fracture, Treatmen		7230 ze, Etc.	7456			7230 TO 7	456		48		
Depth Interval		<u> </u>	· · · · · · · · · · · · · · · · · · ·		Aı	mount and Ty	ne of Mat	erial			
	TO 8412 PMP 6				20/40 ME	ESH				RF	CEIVEL
	TO 8082 PMP 1 TO 7838 PMP 2										
	TO 7456 PMP 2						<del></del>			_AU	<u>G 1 2 2005</u>
8. Production - Interval A					20/40 1	WILCOIT					
e First Test Hour duced Date Teste		Oil BBL	Gas MCF	Water BBL	Oil Gra		Gas	Prod	uction Method DI	<del>l OF C</del>	OIL, GAS & MI
	24 —	0.0	2149.0	257.0	C011.7		Gravity	1	FLOW	S FROM	IWFI I
oke Tbg. Press. Csg. Flwg. 1443 Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oi Ratio	il	Well Status	;			
	005.0	0	2149	257		_	PGV	V			
Ba. Production - Interval B		Tau							· _ · · _ · · _		
uced Date Teste	d Production	Oil BBL	Gas MCF	Water BBL	Oil Gra Corr. A		Gas Gravity	Produ	action Method		
ke Tbg. Press. Csg.	24 Hr.	O.0	2149.0 Gas	257.0 Water	Gas:Oil	1	Well Status		FLOWS	FROM	WELL
Flwg. 1443 Press. 16/64 SI 20	05.0 Rate	BBL	MCF 2149	BBL 257	Ratio						•
e Instructions and spaces for	r additional data	A	- f - l - l	<del></del>			PGW		<del></del>		
ECTRONIC SUBMISSIO	N #36263 VERI RATOR-SU	FIED BV '	THÉ RIM O	VELL INFO	RMAT	ION SYSTE	M				

	ction - Interva	l C								<del></del>
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	The state of the s	
Produced 08/16/2004	Date 08/16/2004	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	Production Method	
Choke	Tbg. Press.	24	24 Hr.	0.0	2149.0	257.0	ļ		FLOW	S FROM WELL
Size	Flwg. 1443	Csg. Press.	Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status		
16/64	SI	2005.0		0	2149	257	1	PGW		
	tion - Interva									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas	Production Method	
08/16/2004	08/14/2004	24		0.0	2149.0	257.0	Corr. API	Gravity	F1 0.11	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas:Oil	Well Status		S FROM WELL
16/64	Flwg. 1443 SI	Press. 2005.0	Rate	BBL 0	MCF	BBL	Ratio	1		
	ion of Gas(Sc		or fuel years		2149	257	<u> </u>	PGW		
SOLD	ion or Gustate	и, изси је	n juei, venie	ги, егс.)						
30. Summar	y of Porous Z	ones (Incl	ude Aquifer	·s):				31 Fo	rmation (Log) Marke	
Show all tests, inc and reco	l important zo luding depth veries.	nes of por interval te	osity and co sted, cushio	ntents there n used, time	of: Cored in tool open,	itervals and a flowing and s	ll drill-stem hut-in pressures		( <u></u>	
Fo	ormation		Ton	Detter						Top
			Тор	Bottom		Description	s, Contents, etc.		Name	Top Meas. Do
/ASATCH ESAVERD	_		4249	6560						Ivicas, Do
LOAVERD	L		6560	6560				ı		
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. Additional	remarks (inc ARK PROVI	lude plugg	ing procedu	ıre):	<u> </u>			····	Б	ECCIVES
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. TO INLIVI	WALL TO VI								<b>A</b>	110 1 0 000
TO TALIVI									A	UG 1 2 2005
TO INLIVE	WALL TO VI									
TO INCIVIT	and HOVI									<b>UG 1 2 2005</b> OIL, GAS & MIN
	osed attachme	ents:								
. Circle encl	osed attachme		ull set rea'd		2 (	Geologic Reg	out	2. DCT B	DIV. OF	OIL, GAS & MIN
. Circle encl	osed attachme	Logs (1 f				Geologic Rep		3. DST Repo	DIV. OF	
. Circle encl	osed attachme	Logs (1 f				Geologic Rep Core Analysi		3. DST Repo 7 Other:	DIV. OF	OIL, GAS & MIN
. Circle encl  1. Electric  5. Sundry	osed attachm al/Mechanica Notice for plu	Logs (1 f	cement ver	ification	6. 6	Core Analysi	3	7 Other:	DIV. OF	OIL, GAS & MIN
Circle encl 1. Electric 5. Sundry	osed attachm al/Mechanica Notice for plu	Logs (1 f	cement ver	ification	6. G	Core Analysi	as determined from	7 Other:	DIV. OF	OIL, GAS & MIN
. Circle encl  1. Electric  5. Sundry	osed attachm al/Mechanica Notice for plu	Logs (1 f	cement ver	ification information ic Submiss	6. 6	Core Analysi e and correct Verified by	as determined from	7 Other:	DIV. OF	OIL, GAS & MIN
. Circle encl  1. Electric  5. Sundry	osed attachm al/Mechanica Notice for plu	Logs (1 f	cement ver	ification information ic Submiss	6. 6	Core Analysi e and correct Verified by	3	7 Other:	DIV. OF	OIL, GAS & MIN
Circle encl 1. Electric 5. Sundry	osed attachmeal/Mechanica Notice for plu	Logs (1 f	nnd attached Electron	ification information ic Submiss	6. 6	Core Analysi e and correct Verified by	as determined from he BLM Well Inf ANY L.P, sent to	7 Other: mall available re formation System of the Vernal	DIV. OF	OIL, GAS & MIN
Circle encl 1. Electric 5. Sundry	osed attachm al/Mechanica Notice for plu	Logs (1 f	nnd attached Electron	ification information ic Submiss	6. 6	Core Analysi e and correct Verified by	as determined from he BLM Well Inf ANY L.P, sent to	7 Other:	DIV. OF	OIL, GAS & MIN
. Circle encl 1. Electric 5. Sundry	osed attachmeal/Mechanica Notice for plu	Logs (1 f	nnd attached Electron	ification information ic Submiss	6. 6	Core Analysi e and correct Verified by	as determined from he BLM Well Inf ANY L.P, sent to	7 Other: mall available re formation System of the Vernal	DIV. OF	OIL, GAS & MIN
Circle encl 1. Electric 5. Sundry	osed attachmal/Mechanica Notice for plu rtify that the f	Logs (1 f	nnd attached Electron	ification information ic Submiss	6. 6	Core Analysi e and correct Verified by	as determined from the BLM Well Inf ANY L.P, sent to Title REGUL	7 Other: n all available reformation System the Vernal ATORY ANAL	DIV. OF	OIL, GAS & MIN
Circle encl 1. Electric 5. Sundry I hereby cen Name (please)	osed attachmal/Mechanica Notice for plu rtify that the f	Logs (1 f	and attached Electron For	ification information ic Submiss	6. 6	Core Analysi e and correct Verified by	as determined from he BLM Well Inf ANY L.P, sent to	7 Other: n all available reformation System the Vernal ATORY ANAL	DIV. OF	OIL, GAS & MIN

Form:3160-4

## UNITED STATES

FORM APPROVED

FLOWS FROM WELL

la. Type of Web. Type of Co		PLETION	OR RE	COLLEGE									
• •					ETION F	REPOR	T AND L	OG		5.	Lease Serial U-38419	No.	
		ell ⊠G New Well	as Well	☐ Dry rk Over	☐ Other☐ Deepen		D1	<b>—</b> — —		6.	If Indian, Al	lottee or	Tribe Name
	0	ther					ig Back	Diff. I	Resvr.	7.	Unit or CA	Agreeme	ent Name and No.
<ol><li>Name of Op- WESTPOR</li></ol>	erator RT OIL & GAS	COMPANY	L.P	Conta	ct: SHEILA E-Mail:	UPCHE	GO @westpor	tresource	escorn c	8. I	Lease Name BONANZA	and We	ll No.
	368 SOUTH 12 ERNAL, UT 84				3a		lo. (include				API Well No		
4. Location of	Well (Report loc Sec 6 T10S F	ation clearly R23F Mer S	and in acc	ordance wit	rederal re	quirement	s)*			10.	Field and Po	ool, or E	43-047-35358 exploratory
At surface	SWNW Lot 5	1422FNL 6	10FWL								BONANZA Sec., T., R.,		Block and Survey
	interval reported	below								L	or Area Se	c 6 T10	S R23E Mer SLB
At total dept		115	Date T.D.	Peachad		16 D.					UINTÁH		13. State UT
05/12/2004			)7/06/200 <sub></sub>	4		⊓D&	Completed A 🛛 R 4/2004	eady to P	rod.	17.	Elevations ( 514	DF, KB, 10 GL	, RT, GL)*
18. Total Depth	TVD	859		19. Plug Ba		MD TVD	855	5	20. Dep	oth Br	idge Plug Se		ID VD
21. Type Electri GR-CBL				• •	ach)		[2		vell cored OST run? ional Sur		⊠ No [	Yes (	Submit analysis) Submit analysis) Submit analysis)
23. Casing and Lin	ner Record (Rep	ort all string						2,100	- CHAIL DE	vey:	<u> </u>	res (	Submit analysis)
Hole Size	Size/Grade	Wt. (#/ft.)	(MD		1 2	Cementer epth	No. of S Type of (		Slurry (BBI		Cement T	op*	Amount Pulled
20.000 12.250	14.000 STEEL 9.625 H-40	32.3			40 880		! 	28					
7.875	4.500 M-80				597			1000 2105					
			ļ										
							<del></del>						<del></del>
24. Tubing Recor		acker Depth	(MD)	Size I	10.0	(D) ] =				<u>_</u>		—	
2.375	7949	аскет Бериг	(IVID)	Size L	epth Set (M	(D) Pa	cker Depth	(MD)	Size	De	oth Set (MD)	) Pac	cker Depth (MD)
25. Producing Inte					26. Perfora			<u></u>					
Formation A) MES	SAVERDE	Тор	8230	Bottom 8412	Pe	rforated I	nterval 8230 TO 8	1412	Size	N	o. Holes	P	erf. Status
B) ME	SAVERDE		7971	8082			7971 TO 8			+	28		
	SAVERDE SAVERDE	<del></del> -	7696	7838	<del></del>		7696 TO 7				32		
27. Acid, Fracture,	, Treatment, Cen	nent Squeeze	7230 , Etc.	7456			7230 TO 7	456		1	48		
Depth ]	Interval					Am	ount and Ty	pe of Mat	erial				<del></del>
	8230 TO 84 7971 TO 80											RE(	CEIVED
	7696 TO 78	38 PMP 214	10 BBLS LI	GHTNING 1	8 & 282,128	# 20/40 SE	)					AUG	1 2 2005
28. Production - In	7230 TO 74	56 PMP 287	2 BBLS LI	GHTNING 1	8 & 375,781	# 20/40 MI	SH					<b>HUU</b>	
te First Test	Hours Tested		Oil	Gas	Water	Oil Grav		Gas	Pro	oduction	Method DIV.	OF OI	L, GAS & MININ
8/16/2004 08/16/	/2004 24	Production	0.0	MCF 2149.0	BBL 257.0	Corr. AP	I	Gravity			FLOWS		
	ss. Csg. 1443 Press.		Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status	<del>!</del> .		. 20110	. INCIVI V	T-10-10-10-10-10-10-10-10-10-10-10-10-10-
16/64 SI 28a. Production - Ir	2005.0		0	2149	257			PGV	v				
te First Test	Hours	Test	Oil	Gas	Water	Oil Gravi		los.	1=				
duced Date 8/16/2004 08/16/2	Tested 2004 24		O.O	MCF 2149.0	BBL 257.0	Corr. AP		Gas Gravity	Pro	duction	Method		-

2005.0

24 Hr. Rate

Tbg. Press. Csg. Flwg. 1443 Press.

Choke

16/64

Gas MCF

2149

Oil BBL

Gas:Oíl Ratio

Well Status

PGW

Water BBL

257

<sup>(</sup>See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #36263 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

280. Prod	uction - Interv	al C								
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Destruit Add 1	
Produced 08/16/2004	Date 4 08/16/2004	Tested 24	Production	BBL	MCF	BBL	Corr. API	Gravity	Production Method	
Choke	Tbg. Press.	Csg.	24 Hr.	O.0	2149.0 Gas	257.0			FLOWS	ROM WELL
Size	Flwg. 1443	Press.	Rate	BBL	MCF	Water BBL	Gas:Oil Ratio	Well Status		
16/64	SI V	2005.0		0	2149	257		PGW		
Date First	Test		T <sub>m</sub>							<del></del>
Produced	Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
08/16/2004	08/14/2004	24		0.0	2149.0	257.0		Chavity	FI OWS F	ROM WELL
Choke Size	Tbg. Press. Flwg. 1443	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water	Gas:Oil	Well Status		ACINI WELL
16/64	SI	2005.0		0	2149	BBL 257	Ratio	PGW		
29. Disposi	ition of Gas(Sc	ld, used fo	r fuel, vente	ed, etc.)			<u> </u>	FGW		
	ary of Porous Z	ones (Incl	ude Aquifer	.8).				101		<del></del>
Show a	ll important zo	nes of non	nsity and co	ntente there	of: Cored in	tervals and a	ll drill-stem	31.	Formation (Log) Markers	
tests, in	ciuding debin	interval tes	sted, cushio	n used, time	tool open, f	lowing and s	hut-in pressures			
F	ormation		Тор	Bottom	T	Description	s, Contents, etc.		N	Тор
/ASATCH	<del></del>			·	<del> </del>	2000 Iptions	, comons, tic.		Name	Meas. De
ESAVERD	DE		4249 6560	6560 6560						
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Additiona NO REM	al remarks (inc IARK PROVII	Lude plugg DED	ing procedu	re):		<del></del>			RE	CEIVED
									AU	3 1 2 2005
									DIV. OF O	IL, GAS & MINII
							<del></del>	··········		
	Circle enclosed attachments:						ort	3. DST Re	port 4 Dir.	ectional Survey
1. Electric	<ol> <li>Electrical/Mechanical Logs (1 full set req'd.)</li> <li>Sundry Notice for plugging and cement verification</li> <li>Core Analy</li> </ol>					Core Analysis	3	7 Other:	4. Dit	ccional Survey
1. Electric		gging and								
Electric     Sundry	Notice for plu									
Electric     Sundry	Notice for plu			information	is complete	and correct	as determined from	n all available	records (see attached instr	uational:
Electric     Sundry	Notice for plu		nd attached Electron	ic Submissi	on #36263 V	/erified hv t	ha RIM Wall Ind	Ommatt C	records (see attached instr	uctions):
Electric     Sundry     I hereby ce	Notice for plu	oregoing a	nd attached Electron For	ic Submissi	on #36263 V	/erified hv t	he BLM Well Inf ANY L.P, sent to	ormation Sys o the Vernal	tem.	uctions):
Electric     Sundry     I hereby ce	Notice for plu	oregoing a	nd attached Electron For	ic Submissi	on #36263 V	/erified hv t	he BLM Well Inf ANY L.P, sent to	Ommatt C	tem.	uctions):
Electric     Sundry     I hereby co	Notice for plue ertify that the formula the formula in the formula	ILA UPCI	nd attached Electroni For	ic Submissi	on #36263 V	/erified hv t	he BLM Well Inf ANY L.P, sent to Title <u>REGUL</u>	ormation Sys o the Vernal ATORY ANA	tem.	uctions):
Electric     Sundry     I hereby co	Notice for plue ertify that the formula the formula in the formula	oregoing a	nd attached Electroni For	ic Submissi	on #36263 V	/erified hv t	he BLM Well Inf ANY L.P, sent to	ormation Sys o the Vernal ATORY ANA	tem.	uctions):

# UN OD STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

## BUREAU OF LAND MANAGEMENT 5. Lease Serial No. DRY NOTICES AND REPORTS ON WELLS U-38419

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (APD)	S.				
SUBMIT IN TRIPL	ICATE – Other instru	ctions on reverse	side	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well  Oil Well  Gas Well	Other		:	8. Well Name and No.		
2. Name of Operator		BONANZA 1023-6E				
WESTPORT OIL & GAS CC		9. API Well No.				
3a. Address		3b. Phone No. (includ	e area code)	43-047-35358		
1368 SOUTH 1200 EAST V	'ERNAL, UT 84078	(435) 781-7024		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec.,	NATURAL BUTTES					
				11. County or Parish, State		
SWNW SECTION 6-T10S-R	23E 1422'FNL & 610'F	FWL .		UINTAH COUNTY, UTAH		
12. CHECK APP	ROPRIATE BOX(ES) TO I	INDICATE NATURE	OF NOTICE, R	REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYP	E OF ACTION	1		
☐ Notice of Intent  ☐ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamation Recomplet Temporari Water Disp	oosal Other MAINTENANCE		
If the proposal is to deepen directiona	lly or recomplete horizontally, gi	ve subsurface locations and the Bond No. on file with I	measured and tru	ny proposed work and approximate duration thereof, se vertical depths of all pertinent markers and zones, red subsequent reports shall be filed within 30 days		

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

10/4/05: RU RIG BLOW WL DN PMP 20 BBLS BRINE DN TBG. ND WLHEAD, NU BOP PMP 40 BBLS BRINE DN CSG. UNLAND 2-3/8" TBG RIH W/1 JT TBG. TAG FILL @7970'. BOTTOM PERF @8412'.POOH W2-3/8" 36 STDS. BLOW WL DN KILL W/100 BBLS 10# POOH. (WET) LD 19 JTS 2-3/8" TAG @7980'. BLOW WL DN W/60 BBLS 10# BRINE SPOT 440 GALS 15% HCL @7980'. RU SWIVEL CLEAN OUT SCALE F/7980'-8020' 40'. RIH TAG @8500'. RD POOH LD 16 JTS 2-3/8" LAND TBG ON WL HEAD W/243 JTS 2-3-8" J-55 TBG. EOT @7895.44'. ND BOP

14. I hereby certify that the foregoing is true and co	orrect		
Name (Printed/Typed)	Title	•	
Sheila Upchego	Reg	ulatory Analyst	
Signalute Mille Mille	Date Octo	e ober 27, 2005	
	THIS SPACE FOR FI	EDERAL OR STATE	USE
Approved by		Title	Date
Conditions of approval, if any, are attached Approval of the certify that the applicant holds legal or equitable title to the which would entitle the applicant to conduct operations then	se rights in the subject lease eon.	Office	
Title 18 U.S.C. Section 1001, make it a crime for	r any person knowingly a	nd willfully to make	to any department or agency of the United States any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED NOV 0 2 2005

determined that the site is ready for final inspection.

NU TREE PMP OFF MILL RD.

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

DIV. OF OIL, GAS & MINING

5. Lease Serial No. UTU-38419

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
shandoned well. Use Form 3160-3 (APD) for such proposals.

	Use Form 3160-3 (AP		7. If Unit of C	CA/Agreeme	ent, Name and/or No.
	IT IN TRIPLICATE – Other in	istructions on page 2.			
Type of Well  Oil Well  Gas V	Well Other	•	8. Well Name BONANZA	1023-6E	
Name of Operator RR McGEE OIL & GAS ONSHO	ORFIP		9. API Well 430473535		
Address 8 SOUTH 1200 EAST VERNAL, UTAH 84	079	b. Phone No. (include area co 435.781.7024	NATURAL	BUTTES	ploratory Area
Location of Well (Footage, Sec., T	.,R.,M., or Survey Description)		11. Country UINTAH C		
NW LOT 5, SEC. 6, T10S, R23E 1422'FN	NL, 610'FWL				
12. CHE	ECK THE APPROPRIATE BOX	K(ES) TO INDICATE NATU	RE OF NOTICE, REPORT	OR OTHER	RDATA
TYPE OF SUBMISSION		T	YPE OF ACTION		
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/F	Lesume)	Water Shut-Off  Well Integrity  Other COMMINGLE
	Casing Repair	New Construction	Recomplete		Other COMMINGLE  EXISTING WASATCH
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Aban Water Disposal	don	AND MESAVERDE
Final Abandonment Notice  B. Describe Proposed or Completed	Convert to Injection	Plug Back			and approximate duration thereof
ACED THE SUBJECT WELL L	UTHORIZATION TO COMMI LOCATION ON PRODUCTIC	INGLE THE EXISTING WA ON ON 08/14/2004.	SATCH AND MESAVER	DE FORM	ATIONS. THE OPERATOR HA
LACED THE SUBJECT WELL L	UTHORIZATION TO COMM LOCATION ON PRODUCTIC	INGLE THE EXISTING WA ON ON 08/14/2004.	SATCH AND MESAVER	DE FORM	ATIONS. THE OPERATOR HA
LACED THE SUBJECT WELL I	UTHORIZATION TO COMM LOCATION ON PRODUCTIC	INGLE THE EXISTING WA	SATCH AND MESAVER		ATIONS. THE OPERATOR HAI
LACED THE SUBJECT WELL I	UTHORIZATION TO COMM LOCATION ON PRODUCTIC	INGLE THE EXISTING WA	SATCH AND MESAVER	COPY	SENT TO OPERATOR
LACED THE SUBJECT WELL I	UTHORIZATION TO COMMI LOCATION ON PRODUCTIC	INGLE THE EXISTING WA	SATCH AND MESAVER	COPY	SENT TO OPERATOR 12/20: 2008
4. I hereby certify that the foregoing Name (Printed/Typed)	OCATION ON PRODUCTIC		SATCH AND MESAVER	COPY :	SENT TO OPERATOR 12/20: 2008
4. I hereby certify that the foregoing Name (Printed/Typed) SHEILA UPCHEGO	OCATION ON PRODUCTIC		ULATORY ANALYST	COPY :	SENT TO OPERATOR 12/20: 2008
4. I hereby certify that the foregoing	is true and correct.	Title REG	ULATORY ANALYST 3/2008	COPY : Date: Initials	SENT TO OPERATOR 12/20: 2008
4. I hereby certify that the foregoing Name (Printed/Typed) SHEILA UPCHEGO  Signature	THIS SPACE	Title REG  Date 12/0  FOR FEDERAL OR	ULATORY ANALYST 3/2008	COPY: Date: Initials	SENT TO OPERATOR 12/20:2008 3: VS
4. I hereby certify that the foregoing Name (Printed/Typed) SHEILA UPCHEGO  Signature  Approved by Conditions of approval, if any, are attributed.	THIS SPACE	Title REG  Date 12/0  FOR FEDERAL OR  Title  Title  Office  Office  Title  Office  Office  Title	ULATORY ANALYST  3/2008  STATE OFFICE US  Pel-Eng.	COPY  Date: Initials  Federa	SENT TO OPERATOR  12/20:2008  SELECTION SELECT
4. I hereby certify that the foregoing Name (Printed/Typed) SHEILA UPCHEGO  Approved by Conditions of approval, if any, are attraction and the applicant holds legal or equite shitle the applicant to conduct operate the state of the applicant of	THIS SPACE  ached. Approval of this notice do able title to those rights in the subjections thereon.	Title REG  Date 12/0  FOR FEDERAL OR  Title res not warrant or certify ject lease which would office ta crime for any person knowin	ULATORY ANALYST  3/2008  STATE OFFICE US  Pel-Eng.	COPY  Date: Initials  Federa	SENT TO OPERATOR  12/20: 2008  1: V5  Date 12/22/08  al Approval of This ion is Necessary  ent Research and the provided any
PLACED THE SUBJECT WELL I  14. I hereby certify that the foregoing Name (Printed/Typed)  SHEILA UPCHEGO  Signature  Approved by  Conditions of approval, if any, are atted that the applicant holds legal or equite entitle the applicant to conduct operat  Title 18 U.S.C. Section 1001 and Titl fictitious or fraudulent statements or	THIS SPACE  ached. Approval of this notice do able title to those rights in the subjections thereon.	Title REG  Date 12/0  FOR FEDERAL OR  Title res not warrant or certify ject lease which would office ta crime for any person knowin	ULATORY ANALYST  3/2008  STATE OFFICE US  Pel-Eng.	COPY  Date: Initials  Federa	SENT TO OPERATOR  12/20:2008  SELECTION SELECT

SIAILOLOIAH	
DEPARTMENT OF NATURAL RESOURCES	s
DIVISION OF OIL, GAS AND MININ	G

			ENTITY ACTION	FORM			** ***********************************				
)norotor:	KERR	McGEE OIL & GAS ON	ISHORE LP	_	_			2005			
Operator:		ox 173779	IOHORE EI	Оре	erator Ac	count Nu	ımber: _	N 2995			
\ddress:	***************************************										
	city DE			-							
	state C	0	zip 80217	_	P	hone Nu	mber:	(720) 929-6029			
<b>187 11 4</b>				_							
Weil 1 API Nu	ımhor	T West	Name	7 ==	T =	T					
See A		1		QQ	Sec	Twp	Rng	County			
		See Atchm	<u> </u>		<u> </u>						
Action	Code	Current Entity Number	New Entity Number	s	Spud Dat	te		tity Assignment Effective Date			
		99999	19519				51112012				
Commen	ts: Diag-	o ooo ottoobee all all all					<u> </u>	1115015			
i - seno		e see attachment with	list of Wells in the Pon	derosa Uı	nit.		5130 12012				
WSM	1/17					·····		30 10010			
Weii 2											
API Nu	ımber	Well	Name	QQ	Sec	Twp	Rng	County			
Action	Code	Current Entity	New Entity	s	pud Dat	l	Fnt	tity Assignment			
		Number	Number					iffective Date			
				*							
Comment	ts:			1	***************************************						
Well 3											
API Nu	mber	Well	Name	QQ	Sec	Twp	Rng	County			
								***************************************			
Action	Code	Current Entity	New Entity	-	pud Dat	·^	F"4	[A. A. a. ]			
		Number	Number	"	puu Dai	.E		ity Assignment Effective Date			
				<del></del>							
Comment	te:										
							·····				
TION CODE											
A - Estal	blish new e	ntity for new well (single v	well only)	Ca	ra Mahle	r					
B - Add	new well to	existing entity (group or a	unit well)	Nam	e (Please	Print)					
C - Re-a D - Re-a	ssign well l	from one existing entity to	another existing entity								
E - Othe	r (Explain i	rom one existing entity to n 'comments' section)	RECEIVED		ature GULATO	DV ANA	I VOT	E/04/0040			
				Title		- AINA					
			MAV 6 4 2042				Date				

(5/2000)

MAY 2 1 2012

well name	sec	twp	rng	api	entity	le	ease	well	stat	qtr_qtr	bhl	surf zone	a_stat	I_num	op_no
SOUTHMAN CANYON 31-3	31	090S	230E	4304734726	13717		1	GW	Р	SENW		1 WSMVD	P	U-33433	N2995
SOUTHMAN CANYON 31-4	31	090S	230E	4304734727	13742			GW	S	SESW		1 WSMVD	S	UTU-33433	N2995
SOUTHMAN CYN 31-2X (RIG SKID)	31	0908	230E	4304734898	13755		1	GW	Р	NWNW		1 WSMVD	Р	U-33433	N2995
SOUTHMAN CYN 923-31J	31	090S	230E	4304735149				GW	Р	NWSE		1 MVRD	Р	U-33433	N2995
SOUTHMAN CYN 923-31B	31	0908	230E	4304735150	<del></del>			GW	Р	NWNE		1 MVRD	Р	U-33433	N2995
SOUTHMAN CYN 923-31P	31	0908	230E	4304735288	14037			GW	Р	SESE		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31H	31	090S	230E	4304735336	14157			GW	Р	SENE		1 WSMVD	Р	U-33433	N2995
SOUTHMAN CYN 923-310	31	090S	230E	4304737205			1	GW	Р	SWSE		1 MVRD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31K	31	090S	230E	4304737206	16503		1	GW	Р	NESW		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31G	31	090S	230E	4304737208	16313		1	GW	Р	SWNE		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31E	31	0908	230E	4304737209	16521		1	GW	Р	SWNW		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31A	31	090S	230E	4304737210	16472		1	GW	Р	NENE		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31C	31	090S	230E	4304737227	16522		1	GW	Р	NENW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-1G	01	100S	230E	4304735512	14458		1	GW	Р	SWNE		1 WSMVD	Р	U-40736	N2995
BONANZA 1023-1A	01	100S	230E	4304735717	14526		1	GW	Р	NENE		1 WSMVD	Р	U-40736	N2995
BONANZA 1023-1E	01	100S	230E	4304735745	14524		1	GW	Р	SWNW		1 WSMVD	Р	U-40736	N2995
BONANZA 1023-1C	01	100S	230E	4304735754	14684		1	GW	Р	NENW		1 MVRD	Р	U-40736	N2995
BONANZA 1023-1K	01	100S	230E	4304735755	15403		1	GW	Р	NESW		1 MVRD	Р	U-38423	N2995
BONANZA 1023-1F	01	100S	230E	4304737379	16872		1	GW	Р	SENW		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1B	01	100S	230E	4304737380	16733		1	GW	Р	NWNE		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1D	01	100S	230E	4304737381	16873		1	GW	Р	NWNW		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1H	01	100S	230E	4304737430	16901		1	GW	Р	SENE		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1L	01	100S	230E	4304738300	16735		1	GW	Р	NWSW		1 MVRD	Р	UTU-38423	N2995
BONANZA 1023-1J	01	100S	230E	4304738302	16871		1	GW	Р	NWSE		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1I	01	100S	230E	4304738810	16750		1	GW	Р	NESE		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-2E	02	100S	230E	4304735345	14085		3	GW	Р	SWNW		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2C	02	100S	230E	4304735346	14084		3	GW	Р	NENW		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2A	02	100S	230E	4304735347	14068		3	GW	Р	NENE		3 MVRD	Р	ML-47062	N2995
BONANZA 1023-2G	02	100S	230E	4304735661	14291		3 (	GW	Р	SWNE		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-20	02	100S	230E	4304735662	14289		3 (	GW	Р	SWSE		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2I	02	100S	230E	4304735663	14290		3 (	GW	S	NESE		3 WSMVD	S	ML-47062	N2995
BONANZA 1023-2MX	02	100S	230E	4304736092	14730		3 (	GW	Р	swsw		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2H	02	100S	230E	4304737093	16004		3 (	GW	Р	SENE		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2D	02	100S	230E	4304737094	15460		3 (	GW	Р	NWNW		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2B	02	100S	230E	4304737095	15783		3 (	GW	Р	NWNE		3 MVRD	Р	ML-47062	N2995
BONANZA 1023-2P	02	100S	230E	4304737223	15970		3 (	GW	Р	SESE		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2N	02	100S	230E	4304737224	15887		3 (	GW	Р	SESW		3 MVRD	Р	ML-47062	N2995
BONANZA 1023-2L	02		230E	4304737225	15833			ЭW	Р	NWSW		3 WSMVD		ML-47062	N2995
BONANZA 1023-2F	02		230E	4304737226	15386				Р	SENW		3 WSMVD	+	ML-47062	N2995
BONANZA 1023-2D-4	02		230E	4304738761	16033				Р	NWNW	-	3 WSMVD		ML-47062	N2995
BONANZA 1023-20-1	02	100S	230E	4304738762	16013				Р	SWSE		3 WSMVD	+	ML-47062	N2995
BONANZA 1023-2H3CS	02		230E	4304750344	17426				Р	1	D	3 MVRD		ML 47062	N2995
BONANZA 1023-2G3BS	02	100S	230E	4304750345	17428				Р		D	3 MVRD	·i	ML 47062	N2995
BONANZA 1023-2G2CS	02		230E	4304750346	17429				Р		D	3 MVRD		ML 47062	N2995
BONANZA 1023-2G1BS	02	<del></del>	230E	4304750347	17427				Р	<del> </del>	D	3 MVRD		ML 47062	N2995

								_					
BONANZA 1023-2M1S	02	100S	230E	4304750379	17443	3 GW	Р	SENW	D	3 MVRD	Р	ML 47062	N2995
BONANZA 1023-2L2S	02	100S	230E	4304750380	17444	3 GW	Р	SENW	D	3 MVRD	Р	ML 47062	N2995
BONANZA 1023-2K4S	02	100S	230E	4304750381	17446	3 GW	Р	SENW	D	3 MVRD	Р	ML 47062	N2995
BONANZA 1023-2K1S	02	100S	230E	4304750382	17445	3 GW	Р	SENW	D	3 WSMVD	Р	ML 47062	N2995
BONANZA 4-6 🚁	04	100S	230E	4304734751	13841	1 GW	Р	NESW		1 MNCS	Р	UTU-33433	N2995
BONANZA 1023-4A	04	100S	230E	4304735360	14261	1 GW	Р	NENE		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-4E	04	100S	230E	4304735392	14155	1 GW	P	SWNW		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-4C	04	100S	230E	4304735437	14252	1 GW	Р	NENW		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-4M	04	100S	230E	4304735629	14930	1 GW	Р	swsw		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-40	04	100S	230E	4304735688	15111	1 GW	P	SWSE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4I	04	100S	230E	4304735689	14446	1 GW	Р	NESE		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-4G	04	100S	230E	4304735746	14445	1 GW	Р	SWNE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4D	04	100S	230E	4304737315	16352	1 GW	Р	NWNW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4H	04	100S	230E	4304737317	16318	1 GW	Р	SENE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4B	04	100S	230E	4304737328	16351	1 GW	Р	NWNE		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-4L	04	100S	230E	4304738211	16393	1 GW	Р	NWSW		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-4P	04	100S	230E	4304738212	16442	1 GW	Р	SESE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4N	04	100S	230E	4304738303	16395	1 GW	Р	SESW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4FX (RIGSKID)	04	100S	230E	4304739918	16356	1 GW	Р	SENW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-50	05	100S	230E	4304735438	14297	1 GW	Р	SWSE		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-5AX (RIGSKID)	05	100S	230E	4304735809	14243	1 GW	Р	NENE		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-5C	05	100S	230E	4304736176	14729	1 GW	Р	NENW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5G	05	100S	230E	4304736177	14700	1 GW	Р	SWNE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5M	05	100S	230E	4304736178	14699	1 GW	Р	SWSW		1 WSMVD	Р	UTU-73450	N2995
BONANZA 1023-5K	05	100S	230E	4304736741	15922	1 GW	Р	NESW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5B	05	100S	230E	4304737318	16904	1 GW	Р	NWNE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5E	05	100S	230E	4304737319	16824	1 GW	Р	SWNW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5H	05	100S	230E	4304737320	16793	1 GW	Р	SENE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5N	05	100S	230E	4304737321	16732	1 GW	Р	SESW	1	1 WSMVD	Р	UTU-73450	N2995
BONANZA 1023-5L	05	100S	230E	4304737322	16825	1 GW	Р	NWSW		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-5J	05	100S	230E	4304737428	17055	1 GW	Р	NWSE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5P	05	100S	230E	4304738213	16795	1 GW	Р	SESE		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-5N-1	05	100S	230E	4304738911	17060	1 GW	Р	SESW		1 WSMVD	Р	UTU-73450	N2995
BONANZA 1023-5PS	05	100S	230E	4304750169	17323	1 GW	Р	NESE	D	1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5G2AS	05	100S	230E	4304750486	17459	1 GW	Р	SWNE	D	1 MVRD	Р	UTU 33433	N2995
BONANZA 1023-5G2CS	05	100S	230E	4304750487	17462	1 GW	Р	SWNE	D	1 MVRD	Р	UTU 33433	N2995
BONANZA 1023-5G3BS	05	100S	230E	4304750488	17461	1 GW	Р	SWNE	D	1 MVRD	Р	UTU 33433	N2995
BONANZA 1023-5G3CS	05	100S	230E	4304750489	17460	1 GW	Р	SWNE	D	1 MVRD	Р	UTU 33433	N2995
BONANZA 1023-5N4AS	05	100S	230E	4304752080	18484	1 GW	DRL	swsw	D	1 WSMVD	DRL	UTU73450	N2995
BONANZA 1023-8C2DS	05	100S	230E	4304752081	18507	1 GW	DRL	swsw	D	1 WSMVD	DRL	UTU37355	N2995
BONANZA 6-2	06	100S	230E	4304734843	13796	1 GW	TA	NESW		1 WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6C	06	100S	230E	4304735153	13951	1 GW	Р	NENW		1 MVRD	Р	U-38419	N2995
BONANZA 1023-6E	06	100S	230E	4304735358	14170	1 GW	Р	SWNW		1 MVRD	Р	U-38419	N2995
BONANZA 1023-6M	06	100S	230E	4304735359	14233	1 GW	Р	swsw		1 WSMVD	Р	U-38419	N2995
BONANZA 1023-6G	06	100S	230E	4304735439	14221	1 GW	Р	SWNE		1 WSMVD	Р	UTU-38419	N2995
BONANZA 1023-60	06	100S	230E	4304735630	14425	1 GW	TA	SWSE	İ	1 WSMVD	TA	U-38419	N2995

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DOMANIZA 1022 CA	06	1000	230E	4204726067	14775	4	GW	Р	NENE	1	1 WSMVD	Р	U-33433	N2995
BONANZA 1023-6A		1005	_	4304736067			GW	P	SESW		1 WSMVD	P	UTU-38419	N2995 N2995
BONANZA 1023-6N	06	1008	230E	4304737211 4304737212	15672	- <del></del>		P			1 WSMVD	P		
BONANZA 1023-6L	06	1008	230E		15673		GW		NWSW	-			UTU-38419	N2995
BONANZA 1023-6J	06	1008	230E	4304737213	15620		GW	P	NWSE	+	1 WSMVD	P	UTU-38419	N2995
BONANZA 1023-6F	06	1008	230E	4304737214	15576		GW	TA	SENW	-	1 WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6P	06	1008	230E	4304737323	16794		GW	P	SESE	-	1 WSMVD	Р	UTU-38419	N2995
BONANZA 1023-6H	06	1008	230E	4304737324	16798		GW	S	SENE		1 WSMVD	S	UTU-33433	N2995
BONANZA 1023-6D	06	1008	230E	4304737429	17020		GW	P	NWNW		1 WSMVD	P	UTU-38419	N2995
BONANZA 1023-6B	06	100S	230E	4304740398	18291		GW	P	NWNE	<u> </u>	1 WSMVD	P	UTU-33433	N2995
BONANZA 1023-6M1BS	06	100S	230E	4304750452	17578		GW	Р	NWSW	D	1 WSMVD	P	UTU 38419	N2995
BONANZA 1023-6N1AS	06	1008	230E	4304750453	17581	<del>ii</del>	GW	Р	NWSW	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6N1CS	06	100S	230E	4304750454	17580		GW	Р	NWSW	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6N4BS	06	100S	230E	4304750455	17579		GW	Р	NWSW	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-612S	06	100S	230E	4304750457	17790		GW	Р	NESE	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-614S	06	100S	230E	4304750458	17792		GW	Р	NESE	D	1 WSMVD	P	UTU 38419	N2995
BONANZA 1023-6J3S	06	100S	230E	4304750459	17791	1	GW	Р	NESE	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6P1S	06	100S	230E	4304750460	17793	1	GW	Р	NESE	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6A2CS	06	100S	230E	4304751430	18292	1	GW	Р	NWNE	D ·	1 WSMVD	Р	UTU33433	N2995
BONANZA 1023-6B4BS	06	100S	230E	4304751431	18293	1	GW	Р	NWNE	D	1 WSMVD	P	UTU33433	N2995
BONANZA 1023-6B4CS	06	100S	230E	4304751432	18294	1	GW	Р	NWNE	D	1 WSMVD	Р	UTU33433	N2995
BONANZA 1023-6C4BS	06	100S	230E	4304751449	18318	1	GW	Р	NENW	D	1 WSMVD	Р	UTU38419	N2995
BONANZA 1023-6D1DS	06	100S	230E	4304751451	18316	1	GW	Р	NENW	D	1 WSMVD	Р	UTU38419	N2995
FLAT MESA FEDERAL 2-7	07	100S	230E	4304730545	18244	1	GW	S	NENW		1 WSMVD	S	U-38420	N2995
BONANZA 1023-7B	07	100S	230E	4304735172	13943	1	GW	Р	NWNE		1 MVRD	Р	U-38420	N2995
BONANZA 1023-7L	07	100S	230E	4304735289	14054	1	GW	Р	NWSW		1 WSMVD	Р	U-38420	N2995
BONANZA 1023-7D	07	100S	230E	4304735393	14171		GW	Р	NWNW		1 WSMVD	Р	U-38420	N2995
BONANZA 1023-7P	07	100S	230E	4304735510	14296		GW	Р	SESE		1 WSMVD	Р	U-38420	N2995
BONANZA 1023-7H	07	100S	230E	4304736742	15921		GW	Р	SENE	1	1 WSMVD	Р	UTU-38420	N2995
BONANZA 1023-7NX (RIGSKID)	07	100S	230E	4304736932	15923		GW	P	SESW		1 WSMVD	P		N2995
BONANZA 1023-7M	07	1005	230E	4304737215	16715		GW	P	SWSW		1 WSMVD	P		N2995
BONANZA 1023-7K	07	1005	230E	4304737216	16714		GW	P	NESW		1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-7E	07	1005	230E	4304737217	16870		GW	P	SWNW		1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-7G	07	1005	230E	4304737326	16765		GW	P	SWNE		1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-7A	07	1005	230E	4304737327	16796		GW	P	NENE		1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-7A	07	100S	230E	4304738304	16713		GW	P	SWSE		1 MVRD	P	UTU-38420	N2995
BONANZA 1023-70 BONANZA 1023-7B-3	07	100S	230E	4304738912	17016		GW	P	NWNE		1 WSMVD	P	UTU-38420	N2995
		100S	230E				GW	Р	NWSE		1 WSMVD	P		N2995
BONANZA 1023-07JT	07			4304739390	16869 17494		GW	P		D	1 WSMVD	P		N2995
BONANZA 1023-7J2AS	07	100S	230E	4304750474	-					+ +		+		
BONANZA 1023-7J2DS	07	1008	230E	4304750475	17495	<del>-</del>	GW	P		D	1 WSMVD	Р		N2995
BONANZA 1023-7L3DS	07	1008	230E	4304750476	17939		GW	Р		D	1 WSMVD	Р		N2995
BONANZA 1023-7M2AS	07	1008	230E	4304750477	17942		GW	P	· i	D	1 WSMVD	Р		N2995
BONANZA 1023-7N2AS	07	100S	230E	4304750478	17940		GW	Р		D	1 WSMVD	P		N2995
BONANZA 1023-7N2DS	07	100S	230E	4304750479	17941			P	NWSW	D	1 WSMVD	P		N2995
BONANZA 1023-704S	07	100S	230E	4304750480	17918		GW	P	SESE	D	1 WSMVD	P		N2995
BONANZA 1023-7P2S	07	100S	230E	4304750482	17919			Р	SESE	D	1 WSMVD	Р		N2995
BONANZA 8-2	08	100S	230E	4304734087	13851	1 (	GW	Р	SESE		1 MVRD	Р	U-37355	N2995

BONANZA 1023-8A   08 1005   230E   4304738718   14932   110W   P   NENE   1 WSMVD   P   UTU-37355   N2995   BONANZA 1023-8B   08 1005   230E   4304738729   15104   10W   P   NENE   1 WSMVD   P   UTU-37355   N2995   BONANZA 1023-8F   08 1005   230E   4304738929   14877   1 0W   P   SESW   1 WSMVD   P   UTU-37355   N2995   BONANZA 1023-8B   08 1005   230E   4304738921   15355   1 0W   P   NESE   1 WSMVD   P   UTU-37355   N2995   BONANZA 1023-8G   08 1005   230E   4304738921   15355   1 0W   P   NESE   1 WSMVD   P   UTU-37355   N2995   BONANZA 1023-8G   08 1005   230E   4304738217   15564   1 0W   P   NESE   1 WSMVD   P   UTU-37355   N2995   BONANZA 1023-8G   08 1005   230E   4304738217   15564   1 0W   P   SWSW   1 MVRD   P   UTU-37355   N2995   BONANZA 1023-8G   08 1005   230E   4304738218   18397   1 0W   P   SWNW   1 MVRD   P   UTU-37355   N2995   BONANZA 1023-8G   08 1005   230E   4304738218   18397   1 0W   P   SWNW   1 WSWVD   P   UTU-37355   N2995   BONANZA 1023-8G   08 1005   230E   4304738218   16397   1 0W   P   NENW   1 WSWVD   P   UTU-37355   N2995   BONANZA 1023-8G   08 1005   230E   4304738218   16392   1 0W   P   NENW   1 WSWVD   P   UTU-37355   N2995   BONANZA 1023-8G   08 1005   230E   4304738221   16322   1 0W   P   NENW   1 WSWVD   P   UTU-37355   N2995   BONANZA 1023-8G   08 1005   230E   4304738218   16322   1 0W   P   NENW   1 WSWVD   P   UTU-37355   N2995   BONANZA 1023-8G   08 1005   230E   4304738218   16339   1 0W   P   SENE   1 WSWVD   P   UTU-37355   N2995   BONANZA 1023-8G   08 1005   230E   4304738218   16339   1 0W   P   NENW   1 WSWVD   P   UTU-37355   N2995   BONANZA 1023-8G   08 1005   230E   4304738918   17919   1 0W   P   NENE   1 WSWVD   P   UTU-37355   N2995   BONANZA 1023-8G   08 1005   230E   4304750481   17519   1 0W   P   NENE   D   WSWVD   P   UTU-37355   N2995   BONANZA 1023-8G   08 1005   230E   4304750481   17519   1 0W   P   NENE   D   WSWVD   P   UTU-37355   N2995   BONANZA 1023-8G   08 1005   230E   4304750481   17519   1 0W   P   NENE   D   WSWVD   P   UTU-37355	BONANZA 8-3	08	100S	230E	4304734770	13843	1 GW	Р	NWNW		1 MVRD	Р	U-37355	N2995
BONANZA 1023-8L 08 100S 230E 4304738719 14876 1 GW P NWSW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8P 08 100S 230E 43047387989 14877 1 GW S SENW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738216 16354 1 GW P NESE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738216 16354 1 GW P NESE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738216 16354 1 GW P NESW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738216 16354 1 GW P NESW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738216 16354 1 GW P SWWW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738218 16903 1 GW P SWWW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738219 16902 1 GW P SWWW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738220 16355 1 GW P NESW 1 WSMWD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738220 16355 1 GW P NESW 1 WSMWD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738221 16392 1 GW P NESW 1 WSMWD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738221 16392 1 GW P NESW 1 WSMWD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738222 16353 1 GW P NESW 1 WSMWD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738221 16392 1 GW P NESW 1 WSMWD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738216 16392 1 GW P NESW 1 WSMWD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738414 17019 1 GW P NESW 1 WSMWD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304758491 17518 1 GW P NESW 1 WSMWD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304758491 17518 1 GW P NESW 1 WSMWD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304758491 17519 1 GW P NESW 1 WSMWD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304758491 17519 1 GW P NESW 1 WSMWD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304758491 17519 1 GW P NESW 1 WSMWD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304758491 17519 1 GW P NESW 1 WSMWD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304758491 17519 1 GW P NESW 1 WSMWD P UTU-37355 N2995 BONANZA 1023-8 08 08 100S 230E 4304758491 17519 1 G	BONANZA 1023-8A	08	100S	230E	4304735718	14932	1 GW	Р	NENE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-8N 08 100S 230E 4304735720 15104 1 GW P SESW 1 IWSMVD P UTU-37355 N2995 BONANZA 1023-8F 08 100S 230E 4304738215 16358 1 GW P NESE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738215 16358 1 GW P NESE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738216 16354 1 GW P NESE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738216 16354 1 GW P NESW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738218 18903 1 GW P SWSW 1 MWRD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738218 18903 1 GW P SWSW 1 MWRD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738219 16397 1 GW P SWSW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738221 16222 1 I GW P SWSW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738221 16222 1 I GW P NWNE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738221 16222 1 I GW P NWNE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 430473823 1 I GW P SWSW P NWNE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 430473823 1 I GW P SWSW P NWNE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738305 I 1 GW P SWSW P NWNE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738305 I 1 GW P SWSW P NWNE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738305 I 1 GW P SWSW P NWNE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304758481 T 1 I I I I I I I I I I I I I I I I I		<del> </del>	100S	230E	4304735719	14876	1 GW	Р	NWSW		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-8F   08 100S   230E   4304738298   14877   1 GW   S   SENW   1 WSMVD   D   UTU-37355   N2995   BONANZA 1023-8   08 100S   230E   4304738215   16358   1 GW   P   NESE   1 WSMVD   P   UTU-37355   N2995   BONANZA 1023-8M   08 100S   230E   4304738216   16354   1 GW   P   NESW   1 WSMVD   P   UTU-37355   N2995   BONANZA 1023-8M   08 100S   230E   4304738218   16903   1 GW   P   SWWE   1 WSMVD   P   UTU-37355   N2995   BONANZA 1023-8G   08 100S   230E   4304738219   16397   1 GW   P   SWWE   1 WSMVD   P   UTU-37355   N2995   BONANZA 1023-8G   08 100S   230E   4304738219   16397   1 GW   P   SWWE   1 WSMVD   P   UTU-37355   N2995   BONANZA 1023-8G   08 100S   230E   4304738221   16292   1 GW   P   SWWE   1 WSMVD   P   UTU-37355   N2995   BONANZA 1023-8B   08 100S   230E   4304738221   16292   1 GW   P   SWNE   1 WSMVD   P   UTU-37355   N2995   BONANZA 1023-8B   08 100S   230E   4304738221   16292   1 GW   P   SWNE   1 WSMVD   P   UTU-37355   N2995   BONANZA 1023-8B   08 100S   230E   4304738214   16292   1 GW   P   SWNE   1 WSMVD   P   UTU-37355   N2995   BONANZA 1023-8B   08 100S   230E   4304738214   17019   1 GW   P   SWNE   1 WSMVD   P   UTU-37355   N2995   BONANZA 1023-8B   08 100S   230E   4304758481   17019   1 GW   P   SWNE   1 WSMVD   P   UTU-37355   N2995   BONANZA 1023-8A   BONANZA 1023-8A   BONANZA 1023-8A   BONANZA 1023-8B   BONANZA 102		08	100S	230E	4304735720	15104	1 GW	Р	SESW	Ì	1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-8    08   100S   230E   4304738216   16358   1   GW   P   NESE   1   NESMVD   P   UTU-37355   N2956   BONANZA 1023-84   08   100S   230E   4304738217   16584   1   GW   P   NESW   1   NESWVD   P   UTU-37355   N2956   BONANZA 1023-8G   08   100S   230E   4304738217   16584   1   GW   P   SWSW   1   NESWVD   P   UTU-37355   N2956   BONANZA 1023-8G   08   100S   230E   4304738218   168903   1   GW   P   SWSWW   1   NESWVD   P   UTU-37355   N2956   RONANZA 1023-8G   08   100S   230E   4304738219   16395   1   GW   P   NESWW   1   NESWVD   P   UTU-37355   N2956   RONANZA 1023-8G   08   100S   230E   4304738229   16395   1   GW   P   NESW   1   NESWVD   P   UTU-37355   N2956   RONANZA 1023-8G   08   100S   230E   4304738222   16335   1   GW   P   SWSW   1   NESWVD   P   UTU-37355   N2956   RONANZA 1023-8H   08   100S   230E   4304738305   1   GW   P   SWSE   1   NESWVD   P   UTU-37355   N2956   RONANZA 1023-8H   08   100S   230E   4304738305   1   GW   P   SWSE   1   NESWVD   P   UTU-37355   N2956   RONANZA 1023-8H   08   100S   230E   4304738305   1   GW   P   SWSE   1   NESWVD   P   UTU-37355   N2956   RONANZA 1023-8H   08   100S   230E   4304738305   1   GW   P   NENE   D   1   NESWVD   P   UTU-37355   N2956   RONANZA 1023-8H   08   100S   230E   4304738036   17519   1   GW   P   NENE   D   1   NESWVD   P   UTU-37355   N2956   RONANZA 1023-8H   R					1	14877	1 GW	S	SENW		1 WSMVD	S	UTU-37355	N2995
BONANZA 1023-8K   08   100S   230E   4304738217   16584   1   1   1   1   1   1   1   1   1						i	1 GW	Р				Р	UTU-37355	N2995
BONANZA 1023-8M			and the same of th					Р			<u> </u>	Р		N2995
BONANZA 1023-8C								Р		1		Р		
BONANZA 1023-BE BONANZA 1023-BC BONANZA 1023-B		<del></del>			i company of the second			Р				Р		
BONANZA 1023-8C  08 100S 230E 4304738220 18355 1 1 GW P NEWW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8H 08 100S 230E 4304738221 18292 1 GW P NWWE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8D-4 08 100S 230E 4304738222 18353 1 GW P SENE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8D-4 08 100S 230E 4304738222 18353 1 GW P SENE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8D-1 08 100S 230E 4304738304 1 77019 1 GW P NWWE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8D-1 08 100S 230E 4304750481 177518 1 GW P NWWE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8A4BS 08 100S 230E 4304750481 17519 1 GW P NENE D 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8B-1 08 100S 230E 4304750481 17520 1 GW P NENE D 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8B1AS 08 100S 230E 4304750484 17520 1 GW P NENE D 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8B2AS 08 100S 230E 4304750484 17520 1 GW P NENE D 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8B2AS 08 100S 230E 4304750484 17511 1 GW P NENE D 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8B1S 08 100S 230E 4304750485 17521 1 GW P NENE D 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8B1S 08 100S 230E 4304750495 17511 1 GW P NENE D 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8B1S 08 100S 230E 4304750497 17512 1 GW P NWSE D 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8B1S 08 100S 230E 4304750497 17512 1 GW P NWSE D 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8B1S 08 100S 230E 4304750497 17512 1 GW P NWSE D 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8B1S 08 100S 230E 4304750497 17512 1 GW P NWSE D 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8B1S 08 100S 230E 4304750497 17510 1 GW P NWSE D 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8B1S 08 100S 230E 4304750497 17512 1 GW P NWSE D 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8B1S 08 100S 230E 4304750497 17512 1 GW P NWSE D 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8B20S 08 100S 230E 4304750497 17512 1 GW P NWSE D 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8B20S 08 100S 230E 4304750491 17546 1 GW P NWSE D 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8B20S 08 100S 230E 4304750491 17546 1 GW P NWSE D 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8B20S 08 100								Р			1 WSMVD	Р		
BONANZA 1023-8B								Р				Р		N2995
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BONANZA 1023-8B-4   08 100S 230E						······································	<del>- i</del>	Р		1		Р		
BONANZA 1023-8A1DS								Р			+	Р		
BONANZA 1023-8AJABS								Р		D	<u> </u>	Р		
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BONANZA 1023-8F4AS         08         100S         230E         4304751137         18224         1 GW         P         SENW         D         1 WSMVD         P         UTU 37355         N2995           BONANZA 1023-8F4DS         08         100S         230E         4304751138         18225         1 GW         P         SENW         D         1 WSMVD         P         UTU 37355         N2995           BONANZA 1023-8G4DS         08         100S         230E         4304751140         18144         1 GW         P         NESE         D         1 WSMVD         P         UTU 37355         N2995           BONANZA 1023-8H2DS         08         100S         230E         4304751141         18142         1 GW         P         NESE         D         1 WSMVD         P         UTU 37355         N2995           BONANZA 1023-8H3DS         08         100S         230E         4304751142         18143         1 GW         P         NESE         D         1 WSMVD         P         UTU 37355         N2995           BONANZA 1023-8H4DS         08         100S         230E         4304751143         18141         1 GW         P         NESE         D         1 WSMVD         P         UTU 37355										D		Р		
BONANZA 1023-8F4DS         08         100S         230E         4304751138         18225         1 GW         P         SENW         D         1 WSMVD         P         UTU 37355         N2995           BONANZA 1023-8J2CS         08         100S         230E         4304751139         18226         1 GW         P         SENW         D         1 WSMVD         P         UTU 37355         N2995           BONANZA 1023-8G4DS         08         100S         230E         4304751140         18144         1 GW         P         NESE         D         1 WSMVD         P         UTU 37355         N2995           BONANZA 1023-8H2DS         08         100S         230E         4304751141         18142         1 GW         P         NESE         D         1 WSMVD         P         UTU 37355         N2995           BONANZA 1023-8H4DS         08         100S         230E         4304751142         18143         1 GW         P         NESE         D         1 WSMVD         P         UTU 37355         N2995           BONANZA 1023-8H4DS         08         100S         230E         4304751144         18155         1 GW         P         NESE         D         1 WSMVD         P         UTU 37355							the state of the s	Р		D	.i	Р		
BONANZA 1023-8J2CS         08         100S         230E         4304751139         18226         1 GW         P         SENW         D         1 WSMVD         P         UTU 37355         N2995           BONANZA 1023-8G4DS         08         100S         230E         4304751140         18144         1 GW         P         NESE         D         1 WSMVD         P         UTU 37355         N2995           BONANZA 1023-8H3DS         08         100S         230E         4304751142         18143         1 GW         P         NESE         D         1 WSMVD         P         UTU 37355         N2995           BONANZA 1023-8H4DS         08         100S         230E         4304751143         18141         1 GW         P         NESE         D         1 WSMVD         P         UTU 37355         N2995           BONANZA 1023-8H4BS         08         100S         230E         4304751144         18155         1 GW         P         NESE         D         1 WSMVD         P         UTU 37355         N2995           BONANZA 1023-8J4BS         08         100S         230E         4304751145         18154         1 GW         P         NESE         D         1 WSMVD         P         UTU 37355								Р			<del></del>	Р		
BONANZA 1023-8G4DS         08         100S         230E         4304751140         18144         1 GW         P         NESE         D         1 WSMVD         P         UTU 37355         N2995           BONANZA 1023-8H2DS         08         100S         230E         4304751141         18142         1 GW         P         NESE         D         1 WSMVD         P         UTU 37355         N2995           BONANZA 1023-8H4DS         08         100S         230E         4304751143         18141         1 GW         P         NESE         D         1 WSMVD         P         UTU 37355         N2995           BONANZA 1023-8H4DS         08         100S         230E         4304751143         18141         1 GW         P         NESE         D         1 WSMVD         P         UTU 37355         N2995           BONANZA 1023-8J4BS         08         100S         230E         4304751145         18154         1 GW         P         NESE         D         1 WSMVD         P         UTU 37355         N2995           BONANZA 1023-8J4BS         08         100S         230E         4304751145         18154         1 GW         P         NESE         D         1 WSMVD         P         UTU 37355								Р		ļ	<u> </u>	Р		
BONANZA 1023-8H2DS         08         100S         230E         4304751141         18142         1 GW         P         NESE         D         1 WSMVD         P         UTU 37355         N2995           BONANZA 1023-8H3DS         08         100S         230E         4304751142         18143         1 GW         P         NESE         D         1 WSMVD         P         UTU 37355         N2995           BONANZA 1023-8H4DS         08         100S         230E         4304751143         18141         1 GW         P         NESE         D         1 WSMVD         P         UTU 37355         N2995           BONANZA 1023-8J4BS         08         100S         230E         4304751145         18154         1 GW         P         NESE         D         1 WSMVD         P         UTU 37355         N2995           BONANZA 1023-8J4BS         08         100S         230E         4304751145         18154         1 GW         P         NESE         D         1 WSMVD         P         UTU 37355         N2995           BONANZA 1023-8P1AS         08         100S         230E         4304751146         18156         1 GW         P         NESE         D         1 WSMVD         P         UTU 37355								Р		D	<del>                                     </del>	Р		1
BONANZA 1023-8H3DS         08         100S         230E         4304751142         18143         1 GW         P         NESE         D         1 WSMVD         P         UTU 37355         N2995           BONANZA 1023-8H4DS         08         100S         230E         4304751143         18141         1 GW         P         NESE         D         1 WSMVD         P         UTU 37355         N2995           BONANZA 1023-8I4BS         08         100S         230E         4304751145         18154         1 GW         P         NESE         D         1 WSMVD         P         UTU 37355         N2995           BONANZA 1023-8J4BS         08         100S         230E         4304751145         18154         1 GW         P         NESE         D         1 WSMVD         P         UTU 37355         N2995           BONANZA 1023-8P1AS         08         100S         230E         4304751146         18156         1 GW         P         NESE         D         1 WSMVD         P         UTU 37355         N2995								Р				Р		
BONANZA 1023-8H4DS       08       100S       230E       4304751143       18141       1 GW       P       NESE       D       1 WSMVD       P       UTU 37355       N2995         BONANZA 1023-8I4BS       08       100S       230E       4304751144       18155       1 GW       P       NESE       D       1 WSMVD       P       UTU 37355       N2995         BONANZA 1023-8J4BS       08       100S       230E       4304751145       18154       1 GW       P       NESE       D       1 WSMVD       P       UTU 37355       N2995         BONANZA 1023-8P1AS       08       100S       230E       4304751146       18156       1 GW       P       NESE       D       1 WSMVD       P       UTU 37355       N2995				<del>-</del>			<del></del>					-		
BONANZA 1023-8I4BS         08         100S         230E         4304751144         18155         1 GW         P         NESE         D         1 WSMVD         P         UTU 37355         N2995           BONANZA 1023-8J4BS         08         100S         230E         4304751145         18154         1 GW         P         NESE         D         1 WSMVD         P         UTU 37355         N2995           BONANZA 1023-8P1AS         08         100S         230E         4304751146         18156         1 GW         P         NESE         D         1 WSMVD         P         UTU 37355         N2995				<u> </u>	,			_			i and the second		NAME OF THE OWNER OWNER O	1
BONANZA 1023-8J4BS         08         100S         230E         4304751145         18154         1 GW         P         NESE         D         1 WSMVD         P         UTU 37355         N2995           BONANZA 1023-8P1AS         08         100S         230E         4304751146         18156         1 GW         P         NESE         D         1 WSMVD         P         UTU 37355         N2995								-		-	<del></del>	+		
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BONANZA 1023-8P2BS	BONANZA 1023-8P2BS	08	1005	230E	4304751147	18153	1 GW	P	NESE	D	1 WSMVD	Р		N2995
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BONANZA 1023-8E3DS	80	100S	230E	4304751150	18200	1 GW	Р	NWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8K1CS	80	100S	230E	4304751151	18199	1 GW	P	NWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8K4CS	08	100S	230E	4304751152	18198	1 GW	P	NWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8L3DS	80	100S	230E	4304751153	18197	1 GW	P	NWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8M2AS	80	100S	230E	4304751154	18217	1 GW	Р	SWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8M2DS	80	100S	230E	4304751155	18216	1 GW	Р	SWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8N2BS	80	100S	230E	4304751156	18218	1 GW	Р	SWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-803CS	80	100S	230E	4304751157	18254	1 GW	Р	SWSE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8N3DS	80	100S	230E	4304751158	18215	1 GW	Р	swsw	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-804AS	08	100S	230E	4304751159	18252	1 GW	Р	SWSE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8P2CS	08	100S	230E	4304751160	18251	1 GW	Р	SWSE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8P3CS	08	100S	230E	4304751161	18253	1 GW	Р	SWSE	D	1 WSMVD	Р	UTU 37355	N2995
CANYON FEDERAL 2-9	09	100S	230E	4304731504	1468	1 GW	Р	NENW		1 MVRD	Р	U-37355	N2995
SOUTHMAN CANYON 9-3-M	09	100S	230E	4304732540	11767	1 GW	S	swsw		1 MVRD	S	UTU-37355	N2995
SOUTHMAN CANYON 9-4-J	09	100S	230E	4304732541	11685	1 GW	S	NWSE		1 MVRD	S	UTU-37355	N2995
BONANZA 9-6	09	100S	230E	4304734771	13852	1 GW	P	NWNE		1 MVRD	Р	U-37355	N2995
BONANZA 9-5	09	100S	230E	4304734866	13892	1 GW	Р	SESW		1 MVRD	Р	U-37355	N2995
BONANZA 1023-9E	09	100S	230E	4304735620	14931	1 GW	Р	SWNW		1 WSMVD	Р	U-37355	N2995
BONANZA 1023-9I	09	100S	230E	4304738223	16766	1 GW	Р	NESE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-9D	09	100S	230E	4304738306	16398	1 GW	Р	NWNW		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-9J	09	100S	230E	4304738811	16989	1 GW	Р	NWSE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-9B3BS	09	100S	230E	4304750503	17965	1 GW	Р	SENE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-9B3CS	09	100S	230E	4304750504	17968	1 GW	Р	SENE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-9H2BS	09	100S	230E	4304750505	17966	1 GW	Р	SENE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-9H2CS	09	100S	230E	4304750506	17967	1 GW	Р	SENE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 10-2	10	100S	230E	4304734704	13782	1 GW	Р	NWNW		1 MVRD	Р	U-72028	N2995
BONANZA 1023-10L	10	100S	230E	4304735660	15164	1 GW	Р	NWSW		1 WSMVD	Р	U-38261	N2995
BONANZA 1023-10E	10	100S	230E	4304738224	16501	1 GW	Р	SWNW		1 MVRD	Р	UTU-72028	N2995
BONANZA 1023-10C	10	100S	230E	4304738228	16500	1 GW	Р	NENW		1 MVRD	Р	UTU-72028	N2995
BONANZA 1023-10C-4	10	100S	230E	4304738915	17015	1 GW	Р	NENW		1 MVRD	Р	UTU-72028	N2995
BONANZA 11-2 🗲	11	100S	230E	4304734773	13768	1 GW	Р	SWNW		1 MVMCS	Р	UTU-38425	N2995
BONANZA 1023-11K	11	100S	230E	4304735631	15132	1 GW	Р	NESW		1 WSMVD	Р	UTU-38425	N2995
BONANZA 1023-11B	11	100S	230E	4304738230	16764	1 GW	Р	NWNE		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11F	11	100S	230E	4304738232	16797	1 GW	Р	SENW		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11D	11	100S	230E	4304738233	16711	1 GW	Р	NWNW		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11G	11	100S	230E	4304738235	16826	1 GW	Р	SWNE		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11C	11	100S	230E	4304738309	16736	1 GW	Р	NENW		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11J	11	100S	230E	4304738310	16839	1 GW	Р	NWSE		1 WSMVD	Р	UTU-38424	N2995
BONANZA 1023-11N	11	100S	230E	4304738311	16646	1 GW	Р	SESW		1 MVRD	Р	UTU-38424	N2995
BONANZA 1023-11M	11	100S	230E	4304738312	16687	1 GW	Р	swsw	Ì	1 MVRD	Р	UTU-38424	N2995
BONANZA 1023-11L	11	100S	230E	4304738812	16987	1 GW	P	NWSW		1 WSMVD	Р	UTU-38424	N2995
NSO FEDERAL 1-12	12	100S	230E	4304730560	1480	1 GW	Р	NENW		1 MVRD	Р	UTU-38423	N2995
WHITE RIVER 1-14	14	100S	230E	4304730481	1500	1 GW	S	NENW		1 MVRD	S	U-38427	N2995
BONANZA 1023-14D	14	100S	230E	4304737030	16799	1 GW	Р	NWNW		1 MVRD	Р	UTU-38427	N2995
BONANZA 1023-14C	14		230E	4304738299	16623	1 GW	Р	NENW		1 MVRD	Р		N2995
BONANZA FEDERAL 3-15	15	1008	230E	4304731278	8406	1 GW	Р	NENW		1 MVRD	Р	U-38428	N2995
DOTATION CONTRACTOR							1.				<del></del>		

\* not moved into unit

BONANZA 1023-15H	15	100S	230E	4304738316	16688		1 GW	Р	SENE		1 MVRD	Р	UTU-38427	N2995
BONANZA 1023-15J	15	100S	230E	4304738817	16988		1 GW	Р	NWSE		1 MVRD	Р	UTU-38427	N2995
BONANZA 1023-15H4CS	15	100S	230E	4304750741	17492		1 GW	Р	NESE	D	1 MVRD	Р	UTU 38427	N2995
BONANZA 1023-15I2AS	15	100S	230E	4304750742	17493		1 GW	Р	NESE	D	1 WSMVD	Р	UTU 38427	N2995
BONANZA 1023-15I4BS	15	100S	230E	4304750743	17490		1 GW	Р	NESE	D	1 WSMVD	Р	UTU 38427	N2995
BONANZA 1023-15P1BS	15	100S	230E	4304750744	17491		I GW	Р	NESE	D	1 WSMVD	Р	UTU 38427	N2995
LOOKOUT POINT STATE 1-16	16	100S	230E	4304730544	1495	3	GW	Р	NESE		3 WSMVD	Р	ML-22186-A	N2995
BONANZA 1023-16J	16	100S	230E	4304737092	15987	3	GW	OPS	NWSE		3 WSMVD	OPS	ML-22186-A	N2995
BONANZA 1023-17B	17	100S	230E	4304735747	15165	,	I GW	Р	NWNE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-17C	17	100S	230E	4304738237	16585		I GW	Р	NENW		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-17D3S	17	100S	230E	4304750511	17943	,	GW	Р	NENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-17E2S	17	100S	230E	4304750512	17944		GW	Р	NENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-17E3AS	17	100S	230E	4304750513	17945	1	GW	Р	NENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-17E3CS	17	100S	230E	4304750514	17946	1	GW	Р	NENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-18G	18	100S	230E	4304735621	14410	1	GW	Р	SWNE		1 WSMVD	Р	U-38241	N2995
BONANZA 1023-18B	18	100S	230E	4304735721	14395		GW	Р	NWNE		1 WSMVD	Р	U-38421	N2995
BONANZA 1023-18DX (RIGSKID)	18	100S	230E	4304736218	14668	1	GW	Р	NWNW		1 WSMVD	Р	U-38241	N2995
BONANZA 1023-18A	18	100S	230E	4304738243	16625	1	GW	Р	NENE		1 WSMVD	Р	UTU-38421	N2995
BONANZA 1023-18F	18	100S	230E	4304738244	16624	1	GW	Р	SENW		1 WSMVD	Р	UTU-38421	N2995
BONANZA 1023-18E	18	100S	230E	4304738245	16645	1	GW	Р	SWNW		1 MVRD	Р	UTU-38421	N2995
BONANZA 1023-18C	18	100S	230E	4304738246	16734	1	GW	Р	NENW		1 MVRD	Р	UTU-38421	N2995
BONANZA 1023-18G-1	18	100S	230E	4304738916	17135	1	GW	Р	SWNE		1 WSMVD	Р	UTU-38421	N2995
BONANZA 1023-18D3AS	18	100S	230E	4304750448	17498	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18D3DS	18	100S	230E	4304750449	17499	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18E2DS	18	100S	230E	4304750450	17497	1	GW	Р	SWNW	D	1 WSMVD	P	UTU 38421	N2995
BONANZA 1023-18E3AS	18	100S	230E	4304750451	17496	1	GW	Р	SENW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18L2S	18	100S	230E	4304750520	18111		GW	P	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18L3S	18	100S	230E	4304750521	18110	1	GW	P	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18K3AS	18	100S	230E	4304751061	18112	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18K3BS	18	100S	230E	4304751063	18113	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18M2AS	18	100S	230E	4304751064	18117	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18M2DS	18	100S	230E	4304751065	18116	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18N2AS	18	100S	230E	4304751066	18114		GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18N2DS	18	100S	230E	4304751067	18115	1	GW	Р	SWNW	D	1 WSMVD	P	UTU 38421	N2995
BONANZA 1023-10F	10	100S	230E	4304738225	16565		GW	Р	SENW		MVRD	Ρ	UTU 72028	N2995
BONANZA 1023-6D1AS	6	100S	230E	4304751450	18320		GW	Р	NENW	D	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6C1CS	6	100S	230E	4304751448	18319		GW		NENW	D			UTU 38419	N2995
BONANZA 1023-6D3AS	6	100S	230E	4304751452	18317		GW	Р	NENW	D	WSMVD	Р	UTU 38419	N2995